Submit 3 Copies To Appropriate D	listrict Ste	ate of New Mexico	Form C-103
Office <u>District I</u>	Epergy Mi	nerals and Natural Resources	June 19, 2008
District 1 1625 N French Dr., Hobbs, NM District II		SERVATION DIVISION	WELL API NO 30-025-39687
1301 W Grand Ave , Artesia, NM <u>District III</u>	JUN 02 7010 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd Aztec NM 87410			6. State Oil & Gas Lease No.
District IV HOBBSOCD Santa Fe, NM 87505   87505 5			NA
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Eugene Wood 7
1. Type of Well: Oil Well Gas Well Other			8. Well Number 014
2. Name of Operator Apache Corporation			9. OGRID Number / 873
3. Address of Operator			10. Pool name or Wildcat
6120 S Yale Avenue, Suite 1 4. Well Location	500, Tulsa, OK 74136-422	24	Bli O&G / Tubb O&G / Drinkard
Unit Letter G	: 1399 feet fro	om the North line and 1	432 feet from the East ling
Section 22		hip 22S Range 37E	NMPM County Lea
	11. Elevation <i>(Si</i> 3358' GR	how whether DR, RKB, RT, GR, et	tc.)
Extension of the second s	iiniiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		
12. Cl	heck Appropriate Box	to Indicate Nature of Notice	e, Report or Other Data
	OF INTENTION TO		BSEQUENT REPORT OF:
PERFORM REMEDIAL WO TEMPORARILY ABANDON			DRK
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE	×		
OTHER:		OTHER:	
			and give pertinent dates, including estimated date
of starting any prope	used work) SEE RULE 1	103 For Multiple Completions	Attach wellbore diagram of proposed completion
of starting any propo or recompletion.	osed work). SEE RULE 1 2 -11363	103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.	2-11363	Proposed Perforations:	
or recompletion. Pool Names: Blinebry Oil & Gas (Oıl)	6660	Proposed Perforations: Blinebry 5,386' – 5,8	50'
or recompletion.	2-11363	Proposed Perforations: Blinebry 5,386' – 5,8	50' 98'
or recompletion. Pool Names: Blinebry Oil & Gas (Oil) Tubb Oil & Gas (Oil) Drinkard	6660 60240 19190	Proposed Perforations: Blinebry 5,386' – 5,8 Tubb 5,956' – 6,0 Drinkard 6,250' – 6,5	50' 98'
or recompletion. Pool Names: Blinebry Oil & Gas (Oil) Tubb Oil & Gas (Oil) Drinkard	6660 60240 19190	Proposed Perforations: Blinebry 5,386' – 5,8 Tubb 5,956' – 6,0 Drinkard 6,250' – 6,5	50' 98' 503'
or recompletion. Pool Names: Blinebry Oil & Gas (Oil) Tubb Oil & Gas (Oil) Drinkard The allocation method wil OIL Blinebry 26%	C-11363 6660 60240 19190 I be as follows based on o GAS Water 45% 62%	Proposed Perforations: Blinebry 5,386' – 5,8 Tubb 5,956' – 6,0 Drinkard 6,250' – 6,5	50' 98' 503'
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