		F 0.102
Office	ate of New Mexico	Form C-103 October 13, 2009
Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NEECEVEI 1626 N French Dr., Hobbs, NEECEVEI 1625 N French Dr., Hobbs, NEECEVEI 1626 N French Dr., Hobbs, NEECEVEI 1626 N French Dr., Hobbs, NEECEVEI 1626 N French Dr., Hobbs, NEECEVEI 1627 N French Dr., Hobbs, NEECEVEI 1627 N French Dr., Hobbs, NEECEVEI 1627 N French Dr., Hobbs, NEECEVEI 1628 N French Dr., Hobbs, NEECEVEI 1628 N French Dr., Hobbs, NEECEVEI 1629 N French Dr., Hobbs, NEECEVEI 1629 N French Dr., Hobbs, NEECEVEI 1620 N French Dr., Hobbs,		WELL API NO. 30-025-32958
		5. Indicate Type of Lease
		STATE X FEE
		6. State Oil & Gas Lease No.
		A-1320 & V-3836
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Vacuum "31"
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number
Merit Energy Company		10. Pool name or Wildcat
3. Address of Operator 13727 Noel Rd. Suite 500 Dallas, Texa	as 75240	North Vacuum Atoka Morrow
4. Well Location S 1980 C E		
Unit Letter : feet from the line and feet from the line		
Section 31 Towns		NMPM County Lea ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE MULTIPLE COMPL		
OTHER: Add. perfs; Fracture Stimulate Add. perfs; Fracture Add. perfs; Fracture Stimulate Add. perfs; Fracture		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
02/19/10 through 05/20/10: MIRU. Kill well & POOH w/tbg. RIH w/plug & pkr. to 12206'. Load/test csg. to 500#. Swab fluid to		
11200'. POOH LD tbg., pkr. & plug. Perf. 12640'-652'. Re-perf 12610'-617'; 6 spf. RIH w/pkr. to		
12500'. EOT @ 12513'. RU Superior. Test lines to 10K. Frac w/26800# 20/40 bauxite sand + 117 tons		
CO2; 927 bbls. 7% KCL. AIR 19 BPM; AIP 9900#; ISIP 8289# 5 mins. 5617#; 10 mins. 5542#: 15 mins.		
5486#. Well SI 1 hr. SITP 5300#. Open well to pit on 8/64" chk. Begin Flowback. RIH w/2-7/8" tbg.		
EÓT @ 12420'.		
	-	•
•		
Spud Date:	Rig Release Date:	
	· · · · · · · · · · · · · · · · · · ·	Dr.
I hereby certify that the information above is true and o	complete to the best of my knowledge	e and belief.
SIGNATURE DATE - 06/03/2010		
Tymne Moon 972-628-1569		
Type or print name E-mail address: lynne.moon@meritenergy.comPHONE: 972-628-1569 For State Use Only		
	PETROLEUM ENGI	MEH 0 2010
APPROVED BY:	TITLE	DATE UN - 8 2010
Conditions of Approval (if any):		,
·	> 4, 5	Z.