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Conditions of Approval (if any):

Submit One Copy To Appropriate District 12 2010 State of New Mexico Form C-103 HOBBSOKODy, Minerals and Natural Resources Office March 18, 2009 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-26760 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Possh DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number #1 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 264953 Herman Loeb LLC 3. Address of Operator 10. Pool name or Wildcat PO Box 838, Lawrenceville, Ill. 62439 Langlie, Mattix 4. Well Location : 360 feet from the North ____ line and 1880' feet from the Westl line Unit Letter C Township 24S Range 36E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,273' GR, 3,283' RKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING □ REMEDIAL WORK PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☐ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A M MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING П OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. M The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Agent for Herman Loeb LLC. DATE 5/10/2010 TYPE OR PRINT NAME Michael Polley E-MAIL: polleyms@gmail.com PHONE: 719-342-5600 For State Use Only impliance Officer DATE 06-03-2010 APPROVED BY: