

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JUN 08 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓  
30-025-27974

5. Indicate Type of Lease

STATE ☒ FEE ☐ ✓

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
VACUUM GRAYBURG SAN ANDRES UNIT ✓

8. Well Number 63 ✓

9. OGRID Number 4323 ✓

10. Pool name or Wildcat  
VACUUM GRAYBURG SAN ANDRES ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ✓2. Name of Operator  
CHEVRON U.S.A. INC. ✓3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

## 4. Well Location

Unit Letter B: 50 feet from the NORTH line and 2630 feet from the EAST line

Section 2 Township 18-S Range 34-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: REPAIR - MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-31-10: MIRU. 6-01-10: REL PKR. PU 4' SUB & PKR. RUN DN TO 1116'. 6-02-10: **TIH TO 4225**. PMP PKR FLUID DN ANNULUS. **SET PKR**. PRETEST CSG TO 550# FOR 31 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

\*\*\*\*\***Paul Brown, Chevron Engineer, received verbal approval from Paul Kautz to re-set the packer uphole, >100' above the top perf. Top of unitized interval is 4011'. Packer depth is 4225'. Perforation interval is 4484-4709'.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 06-07-2010

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

**For State Use Only**

APPROVED BY:

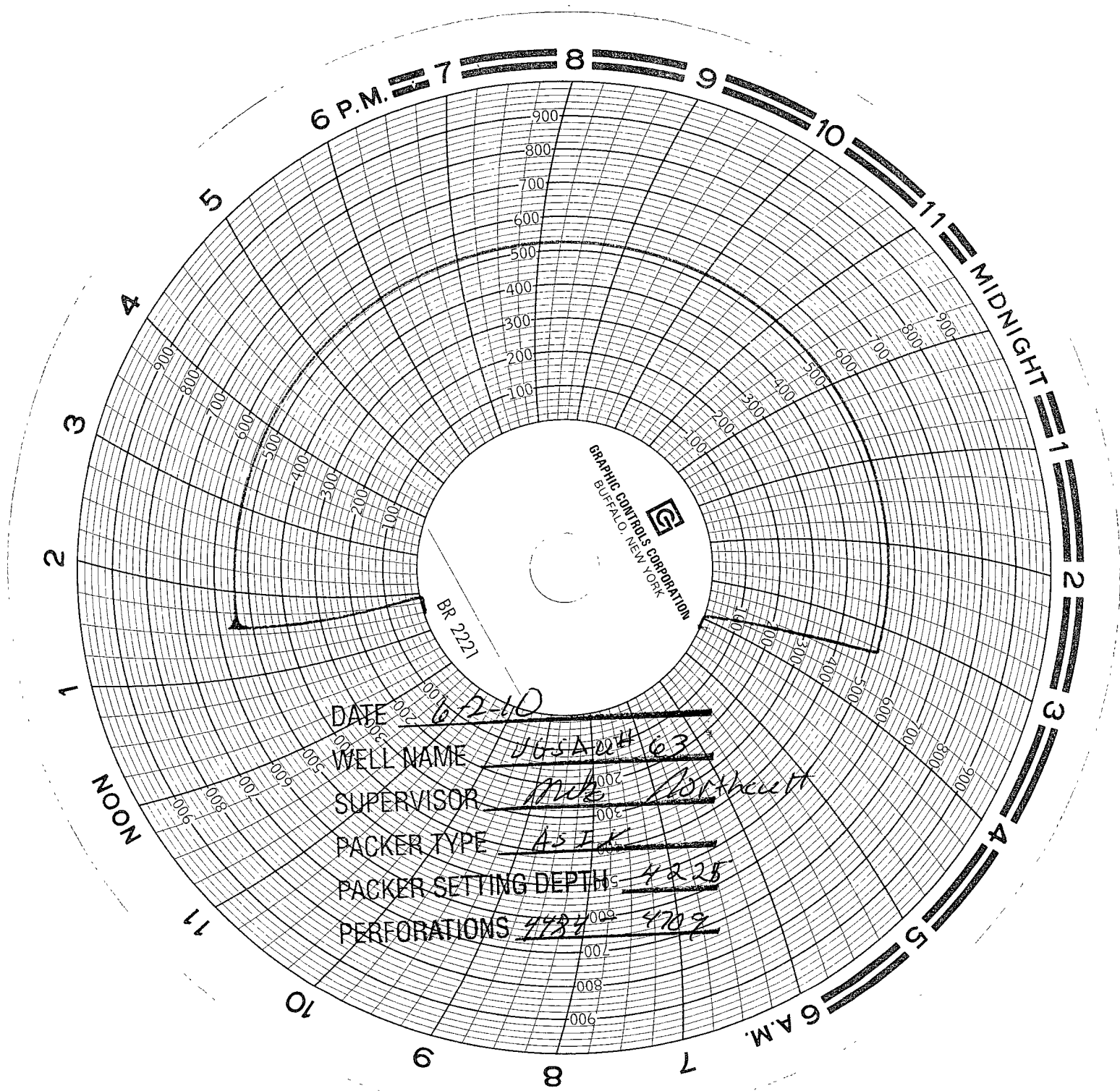
TITLE

STAFF MEMBER

DATE 6-8-10

Conditions of Approval (if any):

RM.



6 P.M. 7 8 9 10 11 MIDNIGHT

1 2 3 4 5 6 A.M.

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 2221

DATE 6-2-60  
WELL NAME JGSA 024 63  
SUPERVISOR Mike Northcutt  
PACKER TYPE AS EX  
PACKER SETTING DEPTH 4225  
PERFORATIONS 4734-4782