

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

<b>RECEIVED</b> OCT 08 2010 HOBBS		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28715 ✓	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator Chesapeake Operating, Inc. /		6. State Oil & Gas Lease No.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name Lister /	
4. Well Location Unit Letter B : 660 feet from the North line and 1830' feet from the East line Section 13 Township 16S Range 35E NMPM County Lea /		8. Well Number 2 /	
		9. OGRID Number 147179 /	
		10. Pool name or Wildcat Shoe Bar; Wolfcamp, North	
		11. Elevation (Show whether DR, RKB, RT, GR, etc) 3966' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following work was performed on the plug and abandonment of this well from 5/27/10 through 6/4/10.

5/27/10: MIRU P.U. NDWH NUBOP. Release TAC. POH w/tbg. SDON.

5/28/10: Finished POH w/tbg. Laydown TAC. RU wireline. TIH w/ 5 1/2" CIBP. Set @ 10,400'. POH & rigged down W.L. TIH w/perf & tbg. SDOWE.

6/01/10: TIH w/ tbg & tagged @ 10,400'. Mix 50sxs mud, circ hole w/ 265bbbs 10#MLF to surface, cap 5 1/2" CIBP w/ 25sxs 'H' cement 10400'-10174' cal TOC. Lay down 26jts tbg, load hole & spot 25sxs 'H' cement 9595'-9369' cal TOC. Lay down 47jts tbg, load hole & spot 25sxs 'H' cement 8200'-7974' cal TOC. Lay down 64jts tbg, load hole & spot 25sxs 'C' cement 6250'-5997' cal TOC. POH w/ 40jts tbg. Plugs @ 9595' & 8200' need not be tagged as per EL Gonzales-NMOCD. SDON

(Cont. page 2)

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Sr. Regulatory Compl. Spec. DATE 06/07/2010

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE Staff MGR DATE 6-8-10

Conditions of Approval (if any):

P.M.

Lister # 2  
Unit B, Sec. 13, T-16-S R-35-E  
Lea Co., NM  
(API # 30-025-28715)  
P&A report continued

6/02/10: TIH w/ tbg & tag plug @ 6000'. POH w/ 140jts, lay down 66jts. TIH w/ pkr, load hole & set @ 3700', test to 1000#. Released pkr, TIH w/ wireline & perf @ 4200', POH w/ wireline. Set pkr @ 3700', established rate, test & held @ 1200#. POH w/ 122jts tbg, LD pkr. TIH open-ended w/ 140jts to 4250', load hole, spot 40sxs Class 'C' cement 4250'-3846' cal TOC. POH w/ 40jts, WOC overnight.

6/3/10: TIH w/ tbg & tag plug @ 3879' POH w/ 106jts tbg, lay down 34jts. TIH w/ pkr & 88jts tbg, load hole & set pkr @ 2667'. Tested csg to 1000# held good, released pkr. TIH w/ wireline & perf @ 3150', set pkr @ 2667', establish rate @ 1 1/2bbls & 1000#, well circulated. Sqz 50sxs Class 'C' cement w/ 2% CACL, WOC 4hrs. TIH & tag plug @ 2950', lay down 44jts tbg. TIH w/ pkr to 1303', TIH w/ wireline & perf @ 1800', load hole, set pkr & establish rate. 8 5/8 & 13 3/8 circulating, dug out cellar, re-plumb 13 3/8 connections. Set pkr @ 1303', sqz 50sxs Class 'C' cement, WOC overnight.

6/4/10: Released pkr, TIH & tag plug @ 1550', POH w/ 12jts tbg & lay down rest. TIH w/ wireline, perf @ 468'. TIH w/ pkr & 2jts to 60', Load hole, set pkr. Establish rate, well circ w/ 13 3/8" circ from shoe, Sqzd 75sxs Class 'C' cement w/ 2%CACL, WOC 4hrs. TIH & tag plug @ 250', lay tbg down. TIH w/ wireline, perf @ 73', POH w/ wireline, NDBOP/NUWH. Well circ, pump 60sxs Class 'C' cement down 5 1/2" & up 8 5/8" & 13 3/8" to surf. RDMO. Turn well over to production for final clean-up.  
Well P&A'd on 6/4/2010.