Submit 3 (Copies To Appropriate District	State of New Mexico			Form C-103	
	Change Minanala and Maternal Dagarrasa			MATERIA A DE NEO	June 19, 2008	
1625 N. F District II	District I 1625 N. French Dr., Hobbs, NM 88240 District II OTT. CONSERVATION DIVISION			WELL API NO.	30-025-12485	
1301 W. (1301 W. Grand Ave., Artesia, NM 88210 OTE CONSERVATION DIVISION			5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 0 / 2010 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE [☐ FEE ☒		
District IN 1220 S St 87505	t. Francis Dr., Santa Fe, HOE	BBSOCD Salita TC, TMT 8	1303	6. State Oil & Ga	is Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				F	Hamilton 'A'	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other /				8. Well Number 2		
2. Name of Operator				9. OGRID Numb	er 164070	
Paladin Energy Corp. 3. Address of Operator				10. Pool name or	Wildcat Wildca	
10290 Monroe Dr., Ste. 301, Dallas, Texas 75229				- Knowles-A		
4. Well Location						
Unit Letter I : 19800 feet from the South line and 660 feet from the East line						
Section 34 Township 16S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3709' RKB						
	12. Check	Appropriate Box to Indicate	Nature of Notice	, Report or Othe	r Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING	
TEMPORARILY ABANDON					P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE			CASING/CEMENT	JOB 🔲		
DOMNE	HOLE COMMINGLE					
OTHER	: 、		OTHER: Perforate	Wolfcamp Formati	on	
5	Describe proposed or comp starting any proposed work recompletion.	pleted operations. (Clearly state all c). SEE RULE 1103. For Multiple	pertinent details, and	l give pertinent date h wellbore diagram	es, including estimated date of of proposed completion or	
O4 1 3	MIDII 14: N/D		talian (Cost Inc.	n.: 1 pl	:	
	tep 1 MIRU on location. N/D wellhead, N/U BOP's, POOH with tubing. (Cast Iron Bridge Plug previously set at 12,260', isolatic Devonian). R/U electric line and GIH with 3-1/8" perforating gun. Perforate Lower Wolfcamp formation from 10,260-320' 2SF					
•	with 3-1/8" casing gun. POOH w/ e-line. Rig up acid pump truck, perform ball sealer acid job as per prognosis (approx. 5000 ga					
	•	bing and Packer. Rig up swab un er. GBIH with E-line, set Cast Iron I				
					-	
	Step 2 R/U electric line and GIH with 3-1/8" perforating gun. Perforate Upper Wolfcamp formation from 9,580-90', 9,492-502', 9,472-82 2SPF, with 3-1/8" casing gun. POOH w/ e-line.). RIH and set Tubing and Packer. Rig up acid pump truck, perform ball seale					
á	acid job as per prognosis (approx. 3000 gal. 15% HCL Acid. Rig up swab unit and swab back acid. Release packer, POOH, lay					
	down tubing & Packer. TPOOH.	Tested 100% water. GBIH with E-	line, set Cast Iron I	Bridge Plug at 9,39	6' with 35' of cement on top.	
Step 3 Run in hole with tubing, N/D BOP's, hang off tubing, flang up wellhead, shut-in well.						
•'	Γ		Γ.:			
Spud Date: 4/12/2007 Rig Release Date:			ate: 6/18/2007			
Lhereby o	certify that the information	above is true and complete to the h	est of my knowledge	and helief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNAT	URE Con Y	Consanco TITLE V.P	2. Exploration & Pro-	duction DATE	<u>6/2/2010</u>	
Type or print name <u>David Plaisance</u> E-mail address: <u>dplaisance@paladinenergy.com</u> PHONE: <u>214-654-0132</u> For State Use Only						
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