

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-HOBBS
RECEIVEDFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

MAY 27 2010

HOBBSOCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM97896	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Nearburg Producing Company		7. Unit or CA Agreement Name and No	
3. Address 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		8. Lease Name and Well No. Jade 34 Federal #1	
3a. Phone No. (include area code) 432/818-2950		9. API Well No. 30-025-34390	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FSL and 1150 FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Teas; Bone Spring	
14. Date Spudded 12/4/09		11. Sec., T., R., M., or Block and Survey or Area Sec 34, 19S, 33E	
15. Date T.D. Reached NA		12. County or Parish Lea	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/26/10		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3583			
18. Total Depth MD TVD 13690		19. Plug Back T.D.: MD TVD 9947	
20. Depth Bridge Plug Set: MD TVD 9982			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
18-1/2	16	65, 75		1345		760		Surface	317
14-3/4	11-3/4	65		3540		1200		Surface	160
14-3/4	8-5/8	32	3540	5250		400		TOL 3340	
7-7/8	5-1/2	17, 20		13690		2505		Surface	110

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	9612							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Morrow			13342-13374	4	116	CIBP @ 13276
B) Wolfcamp			11177-11188	2	22	CIBP @ 12706
C) Bone Spring			9149-9525	2	32	Open
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
11177-11188	5000 gals 15% HCL NEFE acid w/ 34 ball sealers
9149-9525	4636 gals 15% HCL NEFE acid w/ ball sealers; 250,600# Super LC 20/40 sand

* Submit Plug back Details.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Date First Produced 1/26/10	Test Date 2/10/10	Hours Tested 24	Test Production →	Oil BBL 33	Gas MCF 89	Water BBL 103	Oil Gravity 37.4	Gas Gravity	Production Method Pumping
Choke Size .75	Tbg. Press. Flwg. SI 280	Csg. Press. 65	24 Hr. →	Oil BBL 33	Gas MCF 89	Water BBL 103312	Gas Oil Ratio 3121:1	Well Status Producing	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
MAY 22 2010
KZ
P.M.

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	1070	10084	Oil	Rustler	1325
Morrow	13040	13410	Gas	Yates	3202
				Delaware	5294
				Bone Spring	8076
				1st Bone Spring Sand	9110
				2nd Bone Spring Sand	9734
				3rd Bone Spring Sand	10856
				Wolfcamp	10998
				Strawn	120921
				Atoka	12348
				Morrow	12706
				Morrow Clastics	13040

32 Additional remarks (include plugging procedure):

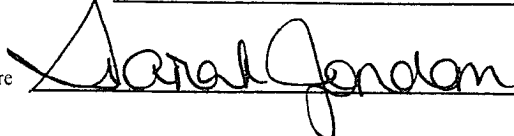
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sarah JordanTitle Production Analyst

Signature



Date

5-1-10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.