

State of New Mexico
Energy, Minerals and Natural Resources

Form C-1(3

May 27, 2004

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HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-23961

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter H : 1850 feet from the North line and 550 feet from the East line.Section 11 Township T18S Range R34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL : 4007' KB: 4019'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--- PLEASE SEE ATTACHED ---

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. Patrick Darden TITLE: Senior Engineer DATE 06/07/10Type or print name D. Patrick Darden E-mail address: _____

Telephone No. (432) 689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE SEATTLE MGR DATE 6-7-10

Conditions of Approval (if any): _____

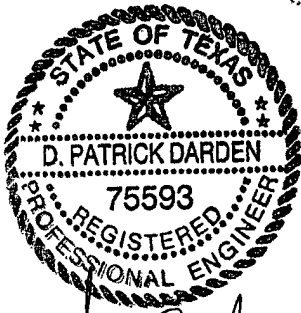
THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

New Mexico "AE" State #24 – P&A Procedure

Est'd start date: 6/22/10

1. MIRU plugging company. NU 3000# min. BOP.
2. Confirm CIBP & cmt @ 7755', if not there place 100' plug fr/7700'-7800'. WOC-7A9
3. Circ hole w/ 9.0 PPG mud laden fluid.
4. Plug 1 (in 5-1/2" csg): Set 100' cmt (class C) plug fr/6500'-6600'.
5. Plug 2 (in 5-1/2" csg): Set 100' cmt (class C) plug fr/4750'-4850'.
6. Plug 3 (across 5-1/2" TOC, in 5-1/2" csg): Set 100' cmt (class C) fr/4500'-4600'.
7. Plug 4 (in 5-1/2" csg): ~~Set 100'~~ ^{Perf & SQ 255 x cmt @ 3200' WOC-7A9} cmt plug (class C) fr/3200'-3300'.
8. Plug 5 (in 5-1/2" csg): Set 100' cmt plug (class C) fr/2850'-2950'.
9. Plug 6 (in 5-1/2" csg, across 8-5/8" shoe): Set 100' cmt plug (class C) fr/1760'-1860'.
10. Plug 7 (in 5-1/2" csg): Set 100' cmt plug (class C) fr/300'-400'.
11. Plug 8 (in 5-1/2" csg): Set 100' cmt plug (class C) fr/surf-100'.
12. Cut off well head. Weld on dry hole marker. Clean location.

-Notify appropriate agency 48 hrs. prior to commencing operation.
(BLM-Carlsbad (575- 234-5972) or NMOCD-Hobbs (575-393-6161))



D. Patrick Darden

D. Patrick Darden, PE #75593



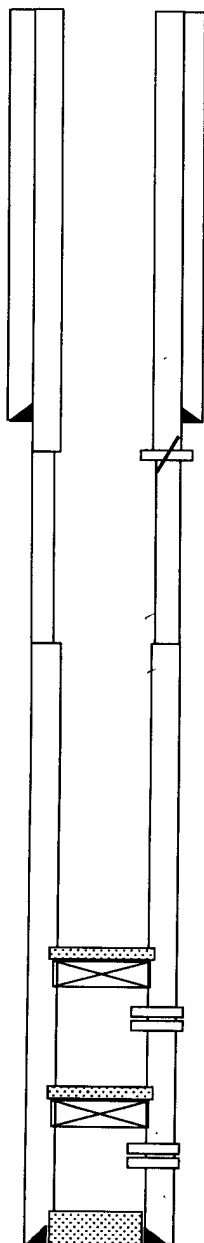
Current Wellbore Configuration

FIELD: Vacuum Field
LEASE: New Mexico "AE" State
COUNTY: Lea
STATE: New Mexico

GL: 4,007'
KB: 4,019'
SPUD DATE: 12/14/71
API No: 30-025-23961

DATE: 5/02/2010
BY: DP Darden
WELL: #24

LOCATION: 1850' FNL & 550' FEL of Sec 11, T18S, R34E



8-5/8" 24# @ 1,810' w/850sx cmt. Circ'd to surf.

Perf & Sqz @ 1,835' w/400 sx – circ'd to surf (11/15/81)

TOC @ 4,550'

CIBP w/cmt on top @ 7,755'

Perfs: 7,858'-8,161'

CIBP w/cmt on top @ 8,244'

Perfs: 8,344'-8,644'

TD: 8,900'

5 1/2" 14# @ 8,900' w/860sx. TOC @ 4,550' TS.