

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008																																											
<div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); font-weight: bold; font-size: 1.2em;">RECEIVED</span> <span style="position: absolute; top: -20px; left: 10%; font-weight: bold; font-size: 1.2em;">MA: 19 JUL 2010</span> <span style="position: absolute; top: -20px; left: 30%; font-weight: bold; font-size: 1.2em;">HOBBSUCD</span> </div>																																																	
1. WELL API NO. 30-025-38082																																																	
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																																	
3. State Oil & Gas Lease No.																																																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																																	
4 Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)						5. Lease Name or Unit Agreement Name Inbe "12"																																											
						6. Well Number 1																																											
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																																	
8. Name of Operator Pride Energy Company						9. OGRID 151323																																											
10. Address of Operator P.O. Box 701950, Tulsa, OK 74170						11. Pool name or Wildcat <div style="font-family: cursive; font-size: 1.2em;">Wildcat Abo</div>																																											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																							
Surface:	O	12	11S	33E		660	S	1,900	E	Lea																																							
BH:	O	12	11S	33E		660	S	1,900	E	Lea																																							
13. Date Spudded 10/16/06	14. Date T D. Reached 11/6/08		15. Date Rig Released 11/9/08		16. Date Completed (Ready to Produce) 11/26/08			17. Elevations (DF and RKB, RT, GR, etc.) 4213GR																																									
18. Total Measured Depth of Well 12,125'			19. Plug Back Measured Depth 9,400'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CNPD; DLML																																									
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,679-8,986 Abo																																																	
<b>23. CASING RECORD (Report all strings set in well)</b>																																																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																							
13 3/8"		54.5		425'		17 1/2"		355 sx		None																																							
8 5/8"		32#		4,120		11"		1,030 sx		None																																							
5 1/2"		12#		11,540		7 7/8"		1,665 sx		None																																							
<b>24. LINER RECORD</b>																																																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																													
<b>25. TUBING RECORD</b>																																																	
SIZE	DEPTH SET		PACKER SET																																														
2 7/8"	9,032																																																
26. Perforation record (interval, size, and number) 8,679-8,986 (3 SPF)																																																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="5">DEPTH INTERVAL</td> <td colspan="5">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td colspan="5">See Attached</td> <td colspan="5">See Attached</td> </tr> <tr> <td colspan="5"></td> <td colspan="5"></td> </tr> <tr> <td colspan="5"></td> <td colspan="5"></td> </tr> </table>										DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					See Attached					See Attached																								
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<b>28. PRODUCTION</b>																																																	
Date First Production 4/30/10		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping, 1 1/4"					Well Status ( <i>Prod. or Shut-in</i> ) Prod.																																										
Date of Test 5/16/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 50	Water - Bbl. 55	Gas - Oil Ratio																																										
Flow Tubing Press. 50	Casing Pressure 210	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 50	Water - Bbl. 55	Oil Gravity - API - ( <i>Corr.</i> )																																											
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold								30. Test Witnessed By Shane Ferguson																																									
31. List Attachments (Acid and Frac information attached)																																																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																																	
Latitude				Longitude			NAD 1927 1983																																										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																																	
Signature		Printed		Name: John Pride		Title: Pres. Of Pride Oil & Gas Co. Inc., as General Partner of Pride Energy Company		Date: 5/17/10																																									
E-mail Address: johnp@pride-energy.com																																																	

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon <u>9,900</u>	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>10,810</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka <u>11,370</u>	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo <u>7600</u>	T. Miss Austin <u>11,884</u>	T. Entrada	
T. Wolfcamp <u>9,026</u>	T. Miss Chester <u>12,052</u>	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) <u>9,786</u>	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Form C-105 Inbe "12" #1, API #30-025-38082

Preformation Record

Acid & Frac Results

Results

<u>Formation</u>	<u>Interval</u>	<u>SPF</u>		
Abo	8,679-8,986	3	Acid: 5,000 gals. 15% HCL & Frac: 5,496 bbls.; 300,560 # 30/50 White Sand.	Producing