

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
		RECEIVED MAY 19 2010 HOBBSDO				1. WELL API NO. 30-025-38083				
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name Inbe 13  6. Well Number 2				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Pride Energy Company						9. OGRID 151323				
10. Address of Operator P O. Box 701950, Tulsa, OK 74170						11. Pool name or Wildcat <i>Wildcat App</i>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	K	13	11S	33E		1,980	S	1,980	W	Lea
<b>BH:</b>	K	13	11S	33E		1,980	S	1,980	W	Lea
13. Date Spudded 9/14/06	14. Date T.D. Reached 10/31/08		15. Date Rig Released 11/3/08		16. Date Completed (Ready to Produce) 12/15/08			17. Elevations (DF and RKB, RT, GR, etc.) 4221GR		
18. Total Measured Depth of Well 12,163'			19. Plug Back Measured Depth 9,058'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CNPD; DLML		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,728-8,956 Abo										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5		391		17 1/2"		390 sx		None
8 5/8"		32#		4,145		11"		902 sx		None
5 1/2"		12#		11,445		7 7/8"		1,510 sx		None
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	8,965				
26. Perforation record (interval, size, and number) 8,728-8,956 (3 SPF)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					See Attached		See Attached			
<b>28. PRODUCTION</b>										
Date First Production 4/23/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1 1/4"				Well Status (Prod. or Shut-in) Prod.				
Date of Test 5/16/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 45	Water - Bbl. 51	Gas - Oil Ratio			
Flow Tubing Press. 50	Casing Pressure 195	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 45	Water - Bbl. 51	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Shane Ferguson			
31. List Attachments (Acid and Frac information attached)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>John Pride</i>		Printed Name: John Pride		Title: Pres. Of Pride Oil & Gas Co. Inc., as General Partner of Pride Energy Company			Date: 5/17/10			
E-mail Address: johnp@pride-energy.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9900	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10810	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11370	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7600	T. Miss Austin 11884	T. Entrada	
T. Wolfcamp 9026	T. Miss Chester 12052	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 9786	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Form C-105 Inbe "13" #2, API #30-025-08083

Preformation Record

Acid & Frac Results

Results

<u>Formation</u>	<u>Interval</u>	<u>SPF</u>		
Abo	8728-8956	3	Acid: 4,000 gals. 15% HCL & Frac: 4,331 bbls.; 230,940 # 30/50 White Sand.	Producing