

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87404 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 40px;"> RECEIVED MAY 19 2010 HOBBS </div>										
1. WELL API NO. 30-025-38084										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Inbe "24"				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 1				
8. Name of Operator Pride Energy Company						9. OGRID 151323				
10. Address of Operator P.O. Box 701950, Tulsa, OK 74170						11. Pool name or Wildcat Wildcat Abo				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	24	11S	33E		660	N	2,310	E	Lea
BH:	B	24	11S	33E		660	N	2,310	E	Lea
13. Date Spudded 9/7/06	14. Date T.D. Reached 6/20/08	15. Date Rig Released 6/22/08		16. Date Completed (Ready to Produce) 12/6/08		17. Elevations (DF and RKB, RT, GR, etc.) 4218GR				
18. Total Measured Depth of Well 12,163'		19. Plug Back Measured Depth 9,200'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNPD; DLML				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8782-9018										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.5		425'		17 1/2"		754 sx		None	
8 5/8"	32#		4,150'		11"		1,450 sx		None	
5 1/2"	17#		11,563'		7 7/8"		1,810 sx		None	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 3/8"	9,046			
26. Perforation record (interval, size, and number) 8782-9018 (3 SPF)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attached See Attached				
28. PRODUCTION										
Date First Production 2/17/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1 1/4"				Well Status (Prod. or Shut-in) Prod				
Date of Test 4/19/10	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 88	Water - Bbl. 47	Gas - Oil Ratio			
Flow Tubing Press 50	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 88	Water - Bbl 47	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Shane Ferguson			
31. List Attachments Acid & Frac record attached										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name: John Pride Title: Pres. Of Pride Oil & Gas Co. Inc., as General Partner of Pride Energy Company			Date: 5/17/10				
E-mail Address: johnp@pride-energy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9900	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10,810	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11,370	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7600	T. Miss Austin 11,884	T. Entrada	
T. Wolfcamp 9026	T. Miss Chester 12,052	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 9786	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Form C-105 Inbe "24" #1, API # 30-025-38084

Perforation Record			Acid & Frac Record Results	Results
<u>Formation</u>	<u>Interval</u>	<u>SPF</u>		
Abo	8,782-9,018	3	Acid: 10,000 gals. 15% HCL & Frac: 5,486 bbls.; 150,660 # 30/50 White Sand.	