

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 26 2010 HOBBS </div>				1. WELL API NO. <div style="text-align: right;">30-025-39609</div>				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No. <div style="text-align: right;">V-7302</div>				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)								5. Lease Name or Unit Agreement Name <div style="text-align: center;">Caravan State Unit</div>		
								6. Well Number. <div style="text-align: center;">1</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation							9. OGRID <div style="text-align: center;">025575</div>			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210							11. Pool name or Wildcat <div style="text-align: center;">Triste Draw; Wolfcamp East (Gas)</div>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	32	24S	33E		660	North	1980	East	Lea
BH:										
13. Date Spudded 1/31/10 RH 2/16/10 RT	14. Date T.D. Reached 4/13/10	15. Date Rig Released 4/15/10			16. Date Completed (Ready to Produce) 5/24/10			17. Elevations (DF and RKB, RT, GR, etc.) 3499' GR; 3517' KB		
18. Total Measured Depth of Well 14,750'			19. Plug Back Measured Depth 13,940'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL, CNL, Laterolog, BCS		
22. Producing Interval(s), of this completion – Top, Bottom, Name <div style="text-align: center;">13,210-13,291' Wolfcamp</div>										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		80'		26"		Redi-mix		
13-3/8"		48#		1250'		17-1/2"		1000 sx (circ)		
9-5/8"		36 & 40#		5147'		12-1/4"		1873 sx (circ)		
7"		26#		12,448'		8-3/4"		1865 sx (circ)		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
4-1/2"	12,227'	14,750'	280 sx			2-7/8"	13,137'	13,137'		
26. Perforation record (interval, size, and number) 13,976-84' (32) 13,285' (1) 13,291' (1) 13,210-17' (8) 13,287' (1) 13,252-64' (13) 13,288' (1) 13,284' (1) 13,290' (1)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,976-84' Acidized w/3250 gal 20% NEFE 13,210-91 Acidized w/6000 gal 20% HCl				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)				Well Status (Prod. or Shut-in) SIWOPL				
Date of Test 5/17/10	Hours Tested 24 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1878	Water - Bbl 2	Gas - Oil Ratio NA			
Flow Tubing Press. 300 psi	Casing Pressur Pkr	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 1878	Water - Bbl 2	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced							30. Test Witnessed By Wade White			
31. List Attachments Logs & Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Allison Barton</u>		Printed Name <u>Allison Barton</u>		Title <u>Regulatory Compliance Technician</u>		Date <u>5/25/10</u>				
E-mail Address <u>abarton@yatespetroleum.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	13,974'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	14,074'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss (Lower)		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	5068'	T. Morrison	
T. Drinkard	T. Bone Springs	9047'	T. Todilto	
T. Abo	T. Rustler	1468'	T. Entrada	
T. Wolfcamp 12,228'	T.		T. Wingate	
T. Penn (Upper)	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology