Form 3160-5 (April 2004)

OM B No 1004-0137

	PER THE CENT OF THE			i.	Aprics. Maior 31, 2007			
ŀ	BUREAU OF LAND MAN	AGEMENT	HOBBSOC	] Lease Serial 1	No.			
SUNDRY	LC 03169	25B						
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name			
abandoned we	ell. Use Form 3160-3 (A	APD) for such p	oroposals.	N/A				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well				Warren	Unit			
1. Type of Well Oil Well □ □	8. Well Name and No.							
2. Name of Operator					Warren Unit B/T WF # 40			
2. Name of Operator ConocoPhillips Company					9. API Well No.			
3a Address		3b. Phone No. (include area code)		30-025-2	5204			
P.O. Box 51810 Midland, Tx 79710 · 432-688-6943					Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., 2	T., R., M., or Survey Description)		ļ		Blinebry/Tubb O&G			
1980 FNL & 1980 FEL					11. County or Parish, State			
UL: G of 27-20S-38E	Lea County, NM							
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, RE	EPORT, OR C	OTHER DATA			
TYPE OF SUBMISSION		T						
	Acidize	Deepen	Production (Star	t/Resume)	Water Shut-Off			
✓ Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity			
Subsequent Report	Casing Repair	New Constructio	n Recomplete		✓ Other Plans			
	Change Plans	Plug and Abando	n Temporarily Aba	andon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
13. Describe Proposed or Complete If the proposal is to deepen dire	ctionally or recomplete horizontally	, give subsurface loca	tions and measured and true	vertical depths				

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

The above well is currently in an approved TA status through 9/25/2010. As per the Plan of Development submitted and reviewed in February 2010, the well is scheduled to be permitted and converted in 2010 as a water injection well in support of the implementation of the Phase I waterflood.

## SUBJECT TO LIKE APPROVAL BY STATE

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby c Name (Pr	ertify that the for	egoing is true and correct						
	Donna William	as .	Title Sr. Regulatory Specialist			ADDDOVED		
Signature		(u)	Date		05/05/2010		APPRUVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							JUN 7 2010	
Approved by			ار	HIMOLEUM	ENGINEER	1	/s/ Chris Walls	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		Bt	UREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
		41-42 H.G.C. Control 1212 - The standard Service Form		1	116-11		-CAL-III	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

## Warren Unit 40 30-025-25204 ConocoPhillips June 7, 2010 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
- 4. Subsequent sundry required.

CRW060710