Form 3160-5

UNITED STATES

FORM APROVED

(February 2005) DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0137 EXPIRES: March 31, 2007		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NM 16835 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				1		
1. Type of Well				7. Unit or CA Agreement Name and No.		
Oil Well Gas Well Other				8 Well Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	I AG Com #1	,
3a, Address 3b. Phone No. (include area code)				30-0	025-26620	•
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 1980 FWL F 14 T20S R35E			West Osudo Morrow 11. County or Parish, State			
•				LEA	NM	/
· 12. CHECK	APPROPRIATE BOX(es) TO	INDICATE NATURE OF N	OTICE, REPO	ORT OR OTHER DATA		
TYPE OS SUBMISSION			OF ACTION			
Notice of Intent Acidize Deepen Product Alter Casing Fracture Treat Reclan				tion (Start/Resume)		
✓ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomp					Other	
Final Abandonment Notice	☐ Change Plans☐ Convert to Injection	✓ Plug and Abandon✓ Plug Back	☐ Water Di	arily Abandon isposal		
13 . Describe Proposed or Completed Operations (C deepen directionally or recomplete horizontally, give su	learly state all pertinent details, and give i	pertinent dates, including estimated	date of starting a	ny proposed work and approxim	nate duration thereof If	the proposal or provide
the Bond No. on file with BLM/BIA Required subseque interval, a Form 3160-4 shall be filed once testing has	ent reports shall be filed within 30 days fol	llowing completion of the involved of	perations If the c	operation results in a multiple co	mpletion or recompletion	ıın a new
determined that the site is ready for final inspection)		account to more only and an roqu				
PLUGGED & ABANDONED 4/12/10 - 5/25/10 1. MIRU. Circulate wellbore w. 2. Spot 50 sx H plug @ 10850' 3. Spot 60 sx H plug @ 9025'. 4. Spot 41 sx H plug @ 8275' - 5. Spot 36 sx C plug @ 5902' - 6. Spot 50 sx C plug @ 5247'. 7. Spot 50 sx C plug @ 5195' - 8. Cut 7-5/8" casing at 4295'. 19. Spot 80 sx C plug @ 4745'. 10. Spot 60 sx C plug @ 4745'. 10. Spot 60 sx C plug @ 4745'. 12. Spot 60 sx C plug @ 3755' - 12. Spot 60 sx C plug @ 3755' - 12. Spot 60 sx C plug @ 448'. 11. Spot 60 sx	Tag @ 10574'. Tag @ 8807'. (DV tool @ 8090'. 5704'. Tag @ 5195'. 4920' POOH and lay down 7-5/. Tag @ 4174'. 031'. 3602'. (base of salt) 324'. Tag @ 313'. 2' to surface y hole marker. ned		JI HC Ac Li	CEIVED ON 0 9 2010 OBBSOCD ccepted as to pluggir ability under bond is a reface restoration is constant.	s retained until	ore.
14. I hereby certify that the foregoing is true and correct Name: Ronnie Slack Title Operations Technician						
Signature Komik Stark Date 5/26/2010				ACCEPTED	FOR RECO	JKD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	76-14-10 Title			Date JUN	6 2010	
Conditions of approval, if any are attache notice does not warrant or certify that the equitable title to those rights in the subject	ed. Approval of this applicant holds legal or			RURFALL OF LA	AND MANAGEME FIELD OFFICE	ENT

Office entitle the applicant to conduct or operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

