Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103 October 13, 2009
District I			WELL API NO.
1625 N. French Dr., Hobbs, NM 8824 CONSERVATION DIVISION District II OIL CONSERVATION DIVISION		DIVISION	30-025-27627
District III		5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	SOCD ^{Santa Fe, NM 8'}	7505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS FO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Huey
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 1
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496			10. Pool name or Wildcat Nadine; Paddock-Blinebry, West
4. Well Location			
Unit Letter K: 2080' feet from the South line and 1980' feet from the West line			
Section 5 Township 20S Range 38E NMPM CountyLea			
1 No. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	. Elevation <i>(Show whether DR</i> 580' GR	. RKB, RT, GR, etc.,	
12. Check Appr	opriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSE			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
	JLTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Please find the work performed in the plug and abandonment of this well from 5/25/10 through 6/09/10.			
5/25/10: RU W.S. & spot equipment. RIH w/ tbg & stinger for RBP. Tag w/stinger 45 jts, RU pump & wash off sand from RBP. Sting into RBP. Let hole balance. POOH w/tbg. Recover RBP, RIH w/30 jts kill string			
5/26/10: Bled well down. POOH w/kill string. PU & RIH w/bit, drill collars on W.S. RIH & tag TOC @ 6435'. RU reverse unit &			
swivel to drill out cmt on CIBP @ 6450'. Tried to load csg, perfs open above CIBP. Pump down tbg drilling. started getting returns.			
Drill to 6436', POOH w/8 stands. 5/27/10: RIH w/ 2 7/8" W.S. & bit. Clean hole & lay down swivel. RIH to 6876'. Circ 55 bbs gel water. TOH laying down DC's, RU			
W.L. RIHw/ CIBP to 6865'. Dump 4 sxs Class "C" cmt, WOC.			
5/28/10: RIH & tag cmt @ 6830'. POOH w/ 2 7/8" W.S. RU W.L. RIH & set CIBP @ 6400'. Dump 4 sxs Class "C" cmt. WOC. RIH			
& set CIBP @ 5850'. WOC.		The same and the s	the state of the s
Cont., Page 2.		t fahliter und	r plugging of well bore only. or bond is retained pending receipt
		articios ibu	because Report of Well Plugging) e found at OCD Web Page upder
	D:- D-1 D	transa, ma m	emurd,state.nm.us/ocd.
Spud Date:	Rig Release D	ate:	
	·		
I hereby certify that the information abov	e is true and complete to the b	est of my knowledg	e and belief.
		-	
SIGNATURE Buy Av	TITLF. Senior	Regulatory Compl.	Sp. DATE 06/10/2010
Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782			
For State Use Only			
APPROVED BY: DATE 6-14-10 Conditions of Approval (if any): DATE 6-14-10			
Conditions of Approval (if any):			7) nn °
			(K.a.

Huey #1 Unit K, Sec. 5, T-20-S R-38-E Lea Co., NM (API # 30-025-27627) P&A report continued

6/01/10: Finish POOH w/ tbg. RU W.L. & tag top cmt @ 5,815', Set CIBP @ 3,664', RIH w/ W.S.Spot 30 sxs Class "C" cmt. PUH 40 jts, WOC, Tag w/ W.L. thru tbg @ 3418', Stand back 36 jts, Laid down tbg, Perf w/ W.L. @ 1,550', RD W.L. RIH w/ 5 1/2" packer on tbg to 1,155', Load hole w/gel water, returns of gel water out 5 1/2" & 8 5/8", set pkr @ 1,155', sqz 50 sxs Class "C" cmt, WOC.

6/02/10: RU W.L. RIH thru 2 7/8" W.S. Tag TOC @1190'. Set packer @ 997',Load backside. Test to 650#, perf on W.L. @ 1169', PUH to 355', Set packer, sqz 75 sxs Class "C cmt, Displace S.I. w/300#, WOC.

6/03/10: 8 5/8" Bubbling @ surface, tbg held 300#, Bled down, Test 5 1/2" csg from 355' to TOC @ 910', RU W L., RIH w/sinker bars thru 2 7/8" W.S. Tag TOC @ 910', Basic Forman Dub Rackley contacted Mark Whitaker w/NMOCD, verbal approval to perforate & sqz @ 800', calculated TOC in 8 5/8" @ 815', Perf @ 800', Sqz 30 sxs CLASS 'C' cmt, Displace, WOC. Tag in AM.

6/6/10: 8 5/8" Csg bubbling @ surface, RIH w/W.L. Tag TOC @ 460', Notify NMOCD's (Mark Whitaker), Agree to repair 8 5/8" csg, Indian Fire & Safety on location to monitor LEL & H2S, welder on stand-by, Found 8 5/8" csg bad @ 4' from surface, LEL level too high for repair, Dump Ansul foaming agent down 5/8", allow to clear out over week-end.

6/7/10: Indian Fire & Safety monitoring LEL, H2S Levels, weld repair on 8 5/8" csg. Load & test, Left pressured up until A.M.

6/8/10 RU W.L., RIH Perforate @ 460', RD W.L., RIH w/ 5 1/2" packer on 3 jnts 2 7/8" tbg, Load hole, set packer @ 90', sqz 150 Sxs Class "C" cmt, displace returns out 8 5/8" csg., POOH w/ tbg, WOC 4 Hrs. RIH w/ tbg, tag TOC @ 289', POOH w/ 9 JNTS, ND BOP, Spot 10 sxs cmt 60' to surface, POOH Lay down tbg WOC. Release all surface rental equipment.

6/9/10: RD W.S Cut off well-head. Install plug marker. Well P&A'd on 6/9/10.