## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N French Dr , Hobbs, NM 88240  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-29064
DISTRICT II JUN 10 2010	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210 HOBBSOCD	STATE FEE X
DISTRICT III HUDDSUU	6. State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit   ✓
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	Section 30  8. Well No 113 /
1. Type of Well Oil Well Ogas Well Other Injector	0. Well 10
2. Name of Operator	9. OGRID No. 157984 🗸
Occidental Permian Ltd.	
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter D 1310 Feet From The North 195 Fe	et From The West Line
Section 30 Township 18-S Range 38-	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3658' GR	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction M	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OI	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEME	NI JOB
OTHER: OTHER: Cleanout/Pe	rforate/Acid Treat/HCP repair X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
RUPU & RU.     ND wellhead/NU BOP.	
3. POOH w/tubing and packer.	
4. RIH w/bit and stripperhead. Clean out to 4360'. POOH w/bit and stripperhead.	
5. RU wireline and perforate hole at 4285-4300', 4304-14', 4330-58' @ 4 JSPF. RD wireline. 6. RIH w/straddle acid packer set @4362'. RU HES and acid treat well w/3087 gal of 15% PAD acid in 4 settings. RD HES. POOH w/packer.	
7. RIH w/KTC Hydraulic Tandem packer set on 129 jts of 2-7/8" Duoline 20 tubing. Packer set @	
	4162'.
7. RIH w/KTC Hydraulic Tandem packer set on 129 jts of 2-7/8" Duoline 20 tubing. Packer set @ 8. ND BOP/NU wellhead. 9. Test casing to 520 PSI for 30 minutes and chart for the NMOCD. Buddy Hill w/NMOCD on sit 10. RDPU & RU. Clean location and return well to injection.	e for test.
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