

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

RECEIVED

JUN 10 2010

HOBBSOCD

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>Inj</i>		5 Lease Serial No LC-032233-A
2 Name of Operator Texland Petroleum-Hobbs, LLC		6 If Indian, Allottee or Tribe Name
3a Address 777 Main Street, Suite 3200, Fort Worth, TX 76102	3b Phone No (include area code) 575-397-7450	7 If Unit or CA Agreement, Name and/or No
4 Location of Well (Footage, Sec., T, R., M., or Survey Description) 1243 FSL & 1015 FWL, Unit M Sec. 29, T18S, R38E		8 Well Name and No. Bowers A Federal #43
		9 API Well No 30-025-35852
		10 Field and Pool, or Exploratory Area Hobbs, Upper Blinbry
		11 County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pressure Increase
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Texland Petroleum-Hobbs, LLC request the minimum surface rate injection pressure for the referenced injection well, located in the Hobbs, Upper Blinbry Cooperative Waterflood Area Order No R-11638, be increased.

Please find attached a Step Rate test performed on 4/28/10.

Rejected - step rate test has lower parting pressure than when well was approved to 1567 psig, M.M. Ingram 6/8/2010

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vickie Smith		Title Regulatory Analyst
Signature <i>Vickie Smith</i>		Date 06/03/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>ELG 6-14-10</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**SUBJECT TO LIKE
APPROVAL BY STATE**

RM

Hobbs Step-Rate Tests

April 2010

Data

4/27-28/2010

Bowers 39

<u>Rate</u>	<u>Tbg Pressure</u>
<u>(BPD)</u>	<u>(psi)</u>
52.8	890
103.2	991
146.4	1141
223.2	1360
350.0	1764
500.0	2131
744.0	2340

4/28/2010

Bowers 43

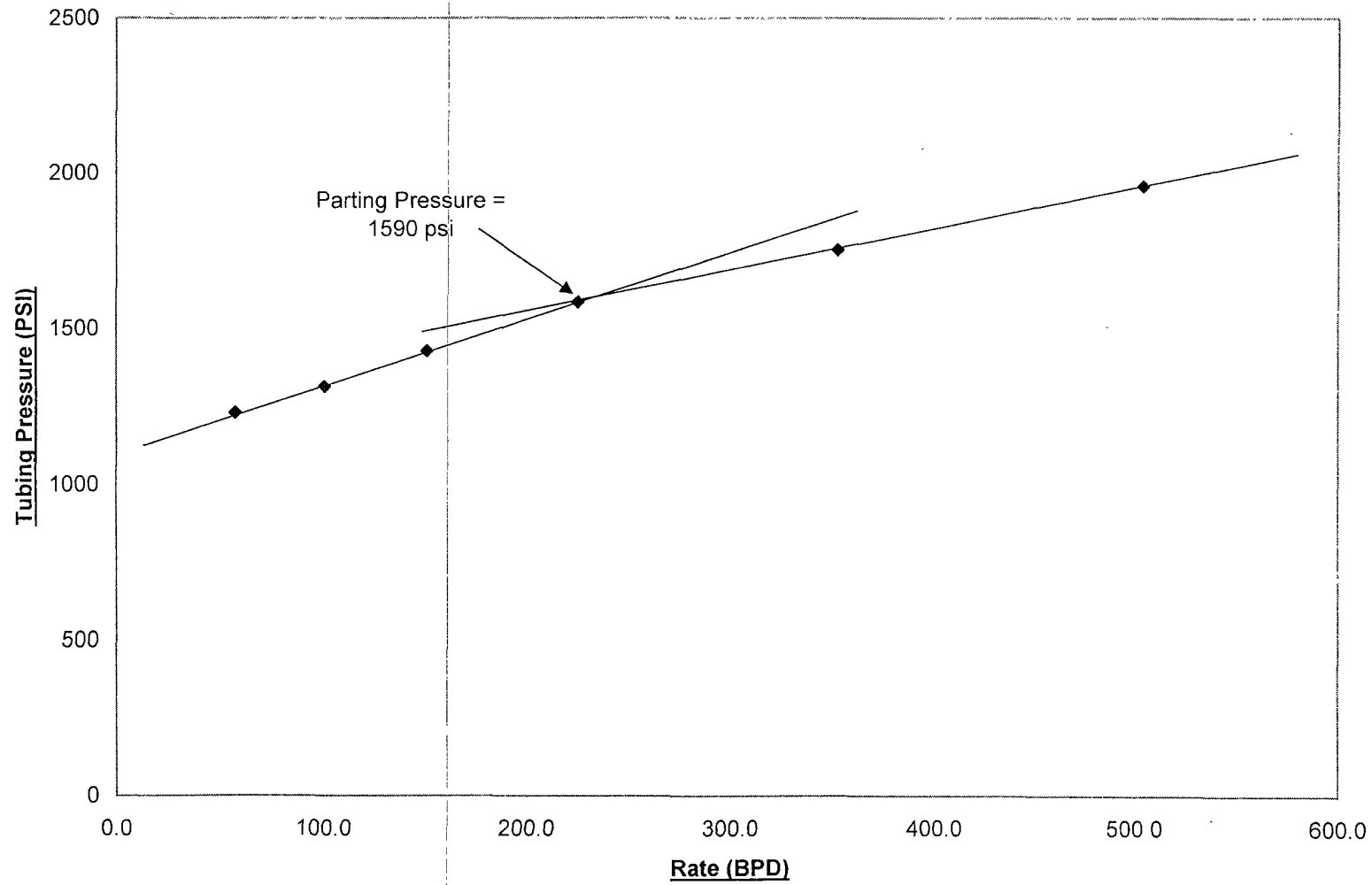
<u>Rate</u>	<u>Tbg Pressure</u>
<u>(BPD)</u>	<u>(psi)</u>
57.6	1230
100.8	1313
151.2	1428
225.6	1586
352.8	1755
504.0	1960

Current Max TP = 1416 psi
Current Inj Rate = 199 bpd
Current TP = 1650 psi
Test Parting TP = **2100** psi

Current Max TP = 1295 psi
Current Inj Rate = 140 bpd
Current TP = 1675 psi
Test Parting TP = **1590** psi

Bowers A Federal 43
Step Rate Test

4/28/2010



Bowers 43

Falloff and Step Rate Test

4/27/2010 K. Jackson

Installed digital pressure recorder on tbq. Well injecting at 155 BPD rate, 1655 psia. Shut off injection at 3:15 pm. for overnight pressure falloff.

4/28/2010:

8:20 am tbq pressure-1175 psia. MIRU Maclaskey HPPT, NU to injection meter run.

Pump step rate test as follows:

TIME	EVENT	AVG RATE	PRESSURE	MTR READING
8:20 am	Begin 1 st step	57.6 bpd	1175 psia	19702.3
9:20 am	Begin 2 nd step	100.8 bpd	1230 psia	19704.7
10:20 am	Begin 3 rd step	151.2 bpd	1313 psia	19708.9
11:20 am	Begin 4 th step	225.6 bpd	1428 psia	19715.2
12:20 pm	Begin 5 th step	352.8 bpd	1586 psia	19724.6
1:20 pm	Begin 6 th step	504.0 bpd	1755 psia	19739.3
2:20 pm	End Test		1960 psia	19760.3

ND Pate HPPT NU injection flow line, return well to normal injection

Cost: HPPT 800

..... End Report.