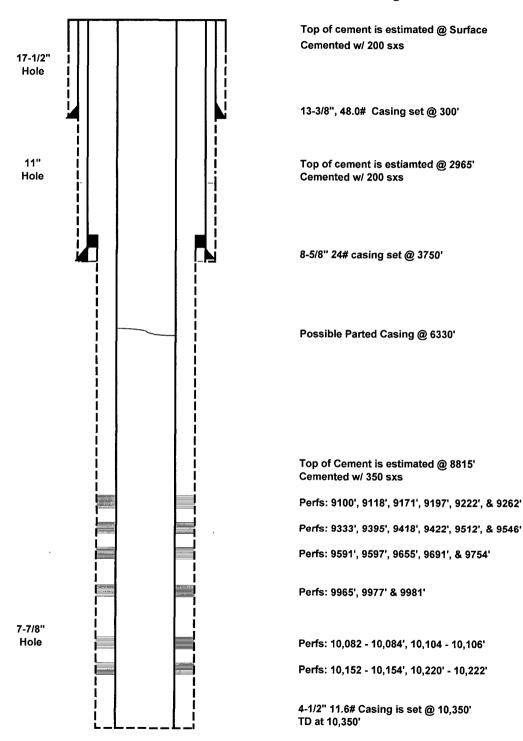
	State of New Mexico	Form C-103
District I	H gy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II		30-025-22653
1301 W Grand Ave, Artesia, NM 88270	EIOE GONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8741001	1220 South St. Francis Dr.	STATE X FEE
District IV	1 1 2010 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMDBE 87505	SOCO	K-3985
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Rose – Prod Code: 26548
PROPOSALS) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number: 1
2. Name of Operator	Gus Weit Guide	9. OGRID Number
Jay Management Company LLC		247692
3. Address of Operator		10. Pool name or Wildcat
2425 West Loop South, Ste 810 Hor	uston, TX 77027	Bagley Permo Penn North
4. Well Location		
Unit Letter C:	660 feet from the North line and	1980 feet from the West line
Section 32		33E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	4404' KB	
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
		-
NOTICE OF IN	· · · · · · · · · · · · · · · · · · ·	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WC	-
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING X	MULTIPLE COMPL CASING/CEME	NI JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
12 Describe managed on commi		
13. Describe proposed of combi	eted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed wo	eted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date completions: Attach wellbore diagram of
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Jay Management Co. LLC

Rose #1 - Bagley Field C-32-11S-33E Lea Co, NM

API #: 30-025-22653 Property Code: 26548

Current Well Bore Diagram

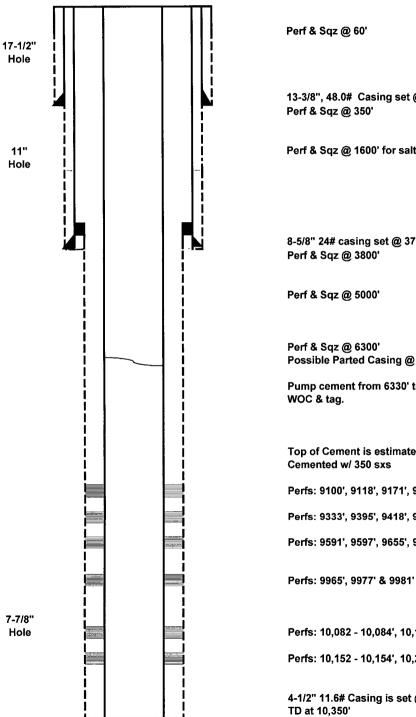


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Proposed Well Bore Diagram



13-3/8", 48.0# Casing set @ 300'

Perf & Sqz @ 1600' for salt plug

8-5/8" 24# casing set @ 3750'

Possible Parted Casing @ 6330'

Pump cement from 6330' to 9100'

Top of Cement is estimated @ 8815'

Perfs: 9100', 9118', 9171', 9197', 9222', & 9262'

Perfs: 9333', 9395', 9418', 9422', 9512', & 9546'

Perfs: 9591', 9597', 9655', 9691', & 9754'

Perfs: 10,082 - 10,084', 10,104 - 10,106'

Perfs: 10,152 - 10,154', 10,220' - 10,222'

4-1/2" 11.6# Casing is set @ 10,350'