

RECEIVED

JUN 11 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-22653

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
K-39857. Lease Name or Unit Agreement Name
Rose - Prod Code: 26548

8. Well Number: 1

9. OGRID Number
24769210. Pool name or Wildcat
Bagley Permo Penn North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Jay Management Company LLC

3. Address of Operator

2425 West Loop South, Ste 810 Houston, TX 77027

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 32 Township 11S Range 33E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4404' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **Proposed Plugging & Abandonment Procedures: Proposed Start Date of 06/09/10****Plug #1:** Pump volume of cement between 6330' to top of perfs @ 9100'. Wait on cement. Go in & tag top of cement. If top of cement is @ 6330' move to plug #2. If top of cement is not @ 6330', pump additional volume of cement. WOC & tag. Repeat as needed to ensure top of cement is @ 6330' where parted casing is believed to be.**Plug #2:** Perforate & squeeze cement @ 6300'. WOC & tag.**Plug #3:** Perforate & squeeze cement @ 5000'. WOC & tag.**Plug #4:** Perforate & squeeze cement @ 3800' (bottom of 8-5/8" shoe). WOC & tag.**Plug #5:** Perforate & squeeze cement @ 1600' (for salt plug). WOC & tag.**Plug #6:** Perforate & squeeze cement @ 350'. WOC & tag.**Plug #7:** Perforate & squeeze cement @ 60'. WOC & Tag.**Plug #8:** Set 10' cement plug at surface.THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Operations Manager

DATE: 06/08/10

Type or print name: Kirk Broussard

E-mail address: kirkb@isramco-jay.com sgrisham@isramco-jay.com

PHONE: 713-621-6785

For State Use Only

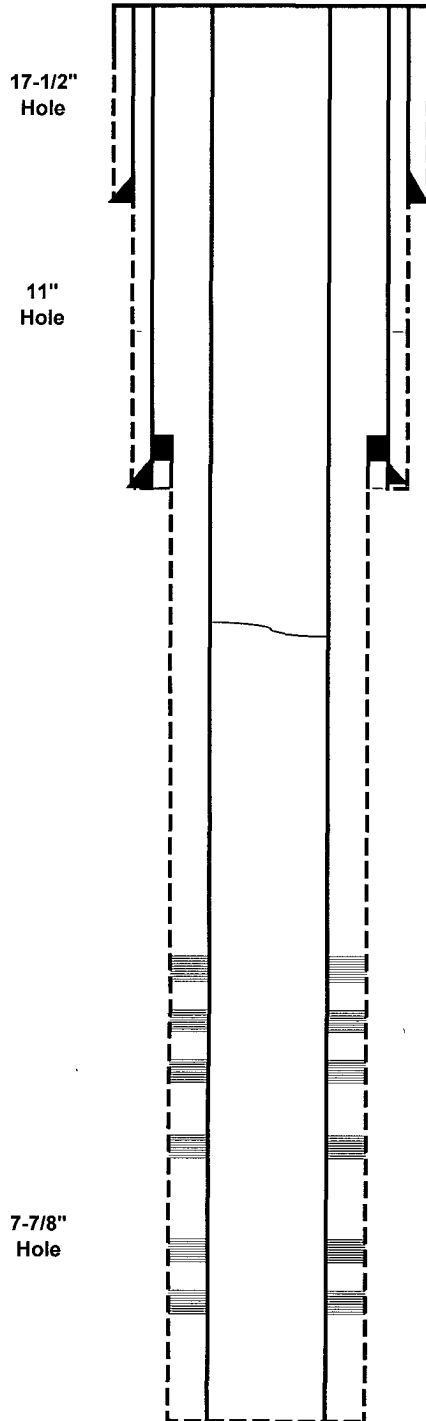
APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

Jay Management Co. LLC
Rose #1 - Bagley Field
C-32-11S-33E Lea Co, NM
API #: 30-025-22653 Property Code: 26548
Current Well Bore Diagram



Top of cement is estimated @ Surface
 Cemented w/ 200 sxs

13-3/8", 48.0# Casing set @ 300'

Top of cement is estimated @ 2965'
 Cemented w/ 200 sxs

8-5/8" 24# casing set @ 3750'

Possible Parted Casing @ 6330'

Top of Cement is estimated @ 8815'
 Cemented w/ 350 sxs

Perfs: 9100', 9118', 9171', 9197', 9222', & 9262'

Perfs: 9333', 9395', 9418', 9422', 9512', & 9546'

Perfs: 9591', 9597', 9655', 9691', & 9754'

Perfs: 9965', 9977' & 9981'

Perfs: 10,082 - 10,084', 10,104 - 10,106'

Perfs: 10,152 - 10,154', 10,220' - 10,222'

4-1/2" 11.6# Casing is set @ 10,350'
 TD at 10,350'

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Proposed Well Bore Diagram

