

June 19, 2008

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
OIL CONSERVATION DIVISION  
JUN 01 2010  
HOBBS, NM

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35250 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

V-5912

7. Lease Name or Unit Agreement Name

Chevy ~~AWV~~ State Com

AWV ✓

8. Well Number

1

9. OGRID Number

255333 ✓

10. Pool name or Wildcat

Edison Morrow, North ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Lime Rock Resources A, L.P. ✓

3. Address of Operator

Heritage Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002

4. Well Location

Unit Letter: K 11650 feet from the South line and 11650 feet from the West lineSection 13 Township 15S Range 34E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,056' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division **Must be notified****24 hours prior** to the beginning of plugging operations

Plugging Procedure:

1. Pull tubing and packer.
2. Set cast iron bridge plug at 12,600' and place 35' cement on top of plug.
3. Set cast iron bridge plug at 11,150' and place 35' cement on top of plug.
4. TIH with tubing and load hole with mud. Tag plug at 11,150'.
5. Spot cement plug from 9,460' to 9,360'. Tag top of plug.
6. Perforate the 7' casing at 4,640'. Spot cement plug from 4,640' to 4,540'. Tag top of plug.
7. Perforate the 7' casing at 490'. Spot cement plug from 490' to 390'. Tag top of plug.
8. Perforate the 7' casing at 60'. Circulate cement from 60' back to surface.
9. Cut off wellhead and install dry hole marker.
10. Cut off anchors, fill in cellar, and restore location.

SPOT 60 SX Class H' cmt at 10,012'. WOC = Tag at 9360'.  
 Perf at 6300' : sqw/30 sx.  
 WOC = Tag.  
 Perf at 1800' : sqw/30 sx  
 WOC = Tag

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Vice President - Operations

DATE 5/27/2010

Type or print name C. Tim Miller

E-mail address: tmiller@limerockresources.com

PHONE: (713) 292-9514

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

06/15/2010

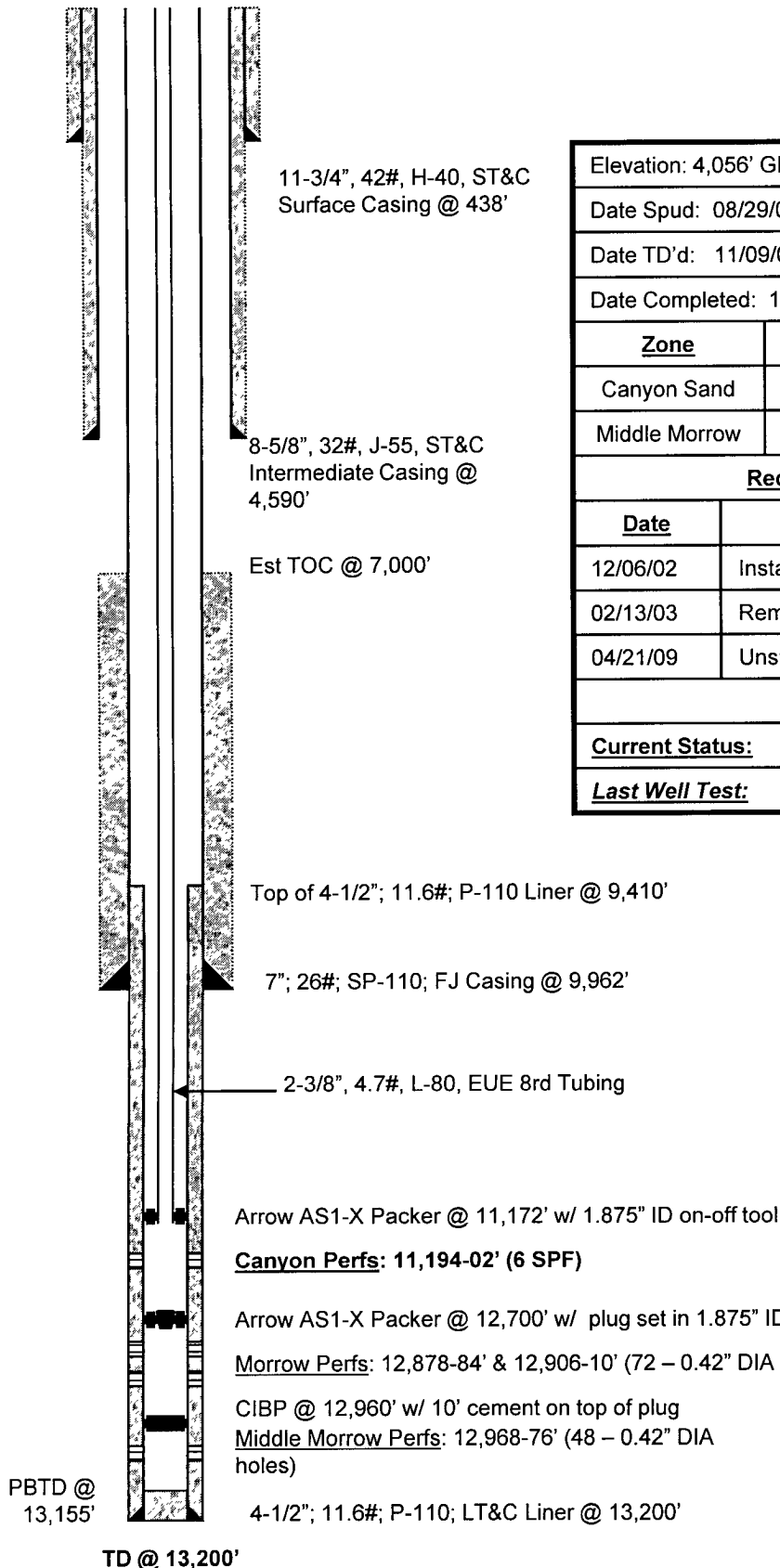
Conditions of Approval (if any):

Jim.



**LIME ROCK  
RESOURCES**

# EXISTING WELLBORE



Elevation: 4,056' GL

Date Spud: 08/29/01

Date TD'd: 11/09/01

Date Completed: 12/21/01

<u>Zone</u>	<u>Frac</u>
Canyon Sand	3,000 gals 15% HCl
Middle Morrow	100 gals 7-1/2% HCl

## Recompletions & Workovers

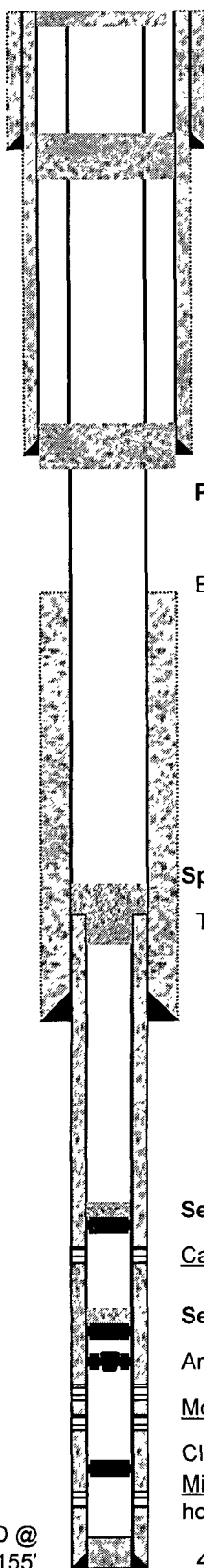
<u>Date</u>	
12/06/02	Installed plunger lift.
02/13/03	Removed plunger lift.
04/21/09	Unsuccessful recompletion to Canyon Sand

Current Status: Shut-in

Last Well Test:

**Lime Rock Resources**  
**Chevy AWV State Com 1**  
**Sec 13K-15S-34E**  
**Lea County, NM**  
**Updated: 27 Apr 2010 SJH**

# PROPOSED WELLBORE AFTER ABANDONMENT



Perforate 7" casing at 60' and circulate cement from 60' back to surface

11-3/4", 42#, H-40, ST&C Surface Casing @ 438'

Perforate 7" casing at 490'. Spot 100' cement plug from 490' to 390'. Plug to be tagged.

8-5/8", 32#, J-55, ST&C Intermediate Casing @ 4,590'

Perforate 7" casing at 4,640'. Spot 100' cement plug from 4,640' to 4,540'. Plug to be tagged.

Est TOC @ 7,000'

Spot 100' cement plug from 9,460' to 9,360'. Plug to be tagged.

Top of 4-1/2"; 11.6#; P-110 Liner @ 9,410'

7"; 26#; SP-110; FJ Casing @ 9,962'

Set CIBP @ 11,150' w/ 35' cement on top of plug. Plug to be tagged.

Canyon Perfs: 11,194-02' (6 SPF)

Set CIBP @ 12,600' w/ 35' cement on top of plug

Arrow AS1-X Packer @ 12,700' w/ plug set in 1.875" ID on-off tool

Morrow Perfs: 12,878-84' & 12,906-10' (72 - 0.42" DIA holes)

CIBP @ 12,960' w/ 10' cement on top of plug

Middle Morrow Perfs: 12,968-76' (48 - 0.42" DIA holes)

4-1/2"; 11.6#; P-110; LT&C Liner @ 13,200'

PBTD @  
13,155'

TD @ 13,200'

<u>Zone</u>	<u>Top</u>
Rustler	1,816'
Yates	2,984'
San Andres	4,566'
Glorieta	6,100'
Tubb	7,332'
Abo	8,114'
Wolfcamp	9,623'
Morrow	12,716'

**Lime Rock Resources**  
**Chevy AWW State Com 1**  
**Sec 13-15S-34E**  
**Lea County, NM**  
**Updated: 27 Apr 2010 SJH**