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JUN - 9 2010

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Submit One Copy To Appropriate District BBSOCD State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-27196
1301 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION  13020 S. Al S. F. D.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SHIPLEY "A" WN
PROPOSALS.)	8. Well Number 6
1. Type of Well: Oil Well X Gas Well Other  2. Name of Operator	9. OGRID Number
BP AMERICA PRODUCTION COMPANY	9. OGRID Number 00778
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 1089 EUNICE NM 88231	JALMAT TANSIL YATES 7R GAS
4. Well Location	
Unit Letter E: 1650 feet from the N line and 660 feet from the W line	
Section 27 Township 22S Range 36E NMPM County LEA V	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3499.1" GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE I	
TEMPORARILY ABANDON	DRILLING OPNS.□ P AND A □  ENT IOR □
S/ONVO/OEINI	
OTHER:     Location:	s ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the C Rat hole and cellar have been filled and leveled. Cathodic protection holes have be	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	HON HAS BEEN WELDED OR
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below g	round lavel
If this is a one-well lease or last remaining well on lease, the battery and pit location	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p	roduction equipment and junk have been removed
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been re	Orange de la constant
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to	schedule an inspection
7	
STONE STATE OF THE	
SIGNATURE true Uf factors Tea	m Lead - SENM DATE: 6/3/10
TYPE OR PRINT NAME: Steve M. Pacheco E-MAIL: steve.pacheco@bp.com PHONE: 575-677-3642 x210	
For State Use Only	2202121 010 011 30 12 1210
APPROVED BY Mark (1) The	Officer DATE 06/14/2011
APPROVED BY: Voult (if any):  TITLE Coupling  TITLE Coupling	DATE 00/14/2010