

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
2310' FSL & 660' FEL Unit I Sec 30 T18S R32E
360 FSL & 660 FEL Unit P Sec 30 T18S R32E

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OCD-HOBBS

JUN 15 2010

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

5. Lease Serial No.

NM-98189

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Well Name and No.

Nana 30 Fed 1H

9 API Well No.

30-025-39365

10. Field and Pool, or Exploratory

Lusk; Bone Spring, North

11. County or Parish State

Lea

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☒ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

3 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal
deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the
Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval,
Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the
ite is ready for final inspection)

Devon Energy Production Company, LP respectfully requests approval of the following changes from our original APD.

Lateral depth will be 8203' MD and the estimated MTD will be ~ 9917'.

We will run the following production casing:

2300' of 5 1/2" 17#, P110 BT&C. Safety factors; Collapse 1.6, Burst 2.3 and Tension 3.4

7617' of 5 1/2" 17#, P110 LT&C. Safety factors; Collapse 1.6, Burst 2.3 and Tension 2.6

Interval
0-2300'
2300'-9917'

Per Norvella Adams
CRW
6/7/10

A revised directional plan is attached.

14. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams
Title Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED
Date JUN 11 2010
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

on Reverse Side

PETROLEUM ENGINEER

JUN 16 2010



Job Number:
 Company: Devon Energy
 Lease/Well: Nana 30 Fed 1H
 Location: Lea County
 Rig Name:
 RKB:
 G.L. or M.S.L.:

State/Country: New Mexico
 Declination:
 Grid:
 File name: Z:\SURVEYS\DEVON\NANA301H.SVY
 Date/Time: 19-May-10 / 08:28
 Curve Name: Plan Rev 0 5.18.2010

Inwell Inc

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JUN 15 2010

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WINSERVE PROPOSAL REPORT
 Minimum Curvature Method
 Vertical Section Plane 179.63
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100	Grid X FT	Grid Y FT
KOP-> 7640' MD/TVD Begin Build @ 10.00"/ 100'											
7639.96	.00	179.63	7639.96	.00	.00	.00	.00	.00	.00	705601.49	625225.99
7669.96	3.00	179.63	7669.95	-.79	.01	.79	.79	179.63	10.00	705601.50	625225.20
7699.96	6.00	179.63	7699.85	-3.14	.02	3.14	3.14	179.63	10.00	705601.51	625222.85
7729.96	9.00	179.63	7729.59	-7.05	.05	7.05	7.05	179.63	10.00	705601.54	625218.94
7759.96	12.00	179.63	7759.08	-12.52	.08	12.52	12.52	179.63	10.00	705601.57	625213.47
7789.96	15.00	179.63	7788.25	-19.52	.13	19.52	19.52	179.63	10.00	705601.62	625206.47
7819.96	18.00	179.63	7817.01	-28.04	.18	28.04	28.04	179.63	10.00	705601.67	625197.95
7849.96	21.00	179.63	7845.29	-38.05	.25	38.06	38.06	179.63	10.00	705601.74	625187.94

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100	Grid X FT	Grid Y FT
							Distance FT	Direction Deg			
7879.96	24.00	179.63	7873.00	-49.53	.32	49.53	49.53	179.63	10.00	705601.81	625176.46
7909.96	27.00	179.63	7900.08	-62.45	.40	62.45	62.45	179.63	10.00	705601.89	625163.54
7939.96	30.00	179.63	7926.44	-76.76	.50	76.76	76.76	179.63	10.00	705601.99	625149.23
7969.96	33.00	179.63	7952.02	-92.43	.60	92.44	92.44	179.63	10.00	705602.09	625133.56
7999.96	36.00	179.63	7976.74	-109.42	.71	109.43	109.43	179.63	10.00	705602.20	625116.57
8029.96	39.00	179.63	8000.53	-127.68	.82	127.69	127.69	179.63	10.00	705602.31	625098.31
8059.96	42.00	179.63	8023.34	-147.16	.95	147.17	147.17	179.63	10.00	705602.44	625078.83
8089.96	45.00	179.63	8045.10	-167.81	1.08	167.82	167.82	179.63	10.00	705602.57	625058.18
8119.96	48.00	179.63	8065.75	-189.57	1.22	189.57	189.57	179.63	10.00	705602.71	625036.42
8149.96	51.00	179.63	8085.23	-212.38	1.37	212.38	212.38	179.63	10.00	705602.86	625013.61
8179.96	54.00	179.63	8103.49	-236.18	1.53	236.18	236.18	179.63	10.00	705603.02	624989.81
8209.96	57.00	179.63	8120.48	-260.90	1.68	260.90	260.90	179.63	10.00	705603.17	624965.09
8239.96	60.00	179.63	8136.16	-286.47	1.85	286.48	286.48	179.63	10.00	705603.34	624939.52
8269.96	63.00	179.63	8150.47	-312.83	2.02	312.84	312.84	179.63	10.00	705603.51	624913.16
8299.96	66.00	179.63	8163.38	-339.91	2.20	339.92	339.92	179.63	10.00	705603.69	624886.08
8329.96	69.00	179.63	8174.86	-367.62	2.37	367.63	367.63	179.63	10.00	705603.86	624858.37
8359.96	72.00	179.63	8184.87	-395.90	2.56	395.90	395.90	179.63	10.00	705604.05	624830.09
8389.96	75.00	179.63	8193.39	-424.66	2.74	424.67	424.67	179.63	10.00	705604.23	624801.33
8419.96	78.00	179.63	8200.40	-453.82	2.93	453.83	453.83	179.63	10.00	705604.42	624772.17
8449.96	81.00	179.63	8205.86	-483.32	3.12	483.33	483.33	179.63	10.00	705604.61	624742.67
8479.96	84.00	179.63	8209.78	-513.06	3.31	513.07	513.07	179.63	10.00	705604.80	624712.93
8509.96	87.00	179.63	8212.13	-542.96	3.51	542.97	542.97	179.63	10.00	705605.00	624683.03
8530' MD/8213' TVD Begin Hold @ 89.00°, 179.63° Azm											
8529.96	89.00	179.63	8212.83	-562.95	3.64	562.96	562.96	179.63	10.00	705605.13	624663.04
9029.96	89.00	179.63	8221.56	-1062.86	6.86	1062.88	1062.88	179.63	.00	705608.35	624163.13
9529.96	89.00	179.63	8230.28	-1562.77	10.09	1562.81	1562.81	179.63	.00	705611.58	623663.22
PBHL @ 9917' MD/8237' TVD											
9916.75	89.00	179.63	8237.03	-1949.50	12.59	1949.54	1949.54	179.63	.00	705614.08	623276.49

Company: Devon Energy
Lease/Well: Nana 30 Fed 1H
Location: Lea County
State/Country: New Mexico

