District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or hauf-off bins and propose to implement waste removal for closure, please submit a Form C-144.

	we the operator of liability should operations result in pollution of surface water, ground water or the esponsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: ConocoPhillips Company	OGRID #: 217817		
Address: 3300 N. "A" St., Bldg. 6 Midland, TX 79	9705		
Facility or well name: MCA Unit 470			
API Number: 30-025- 39765	OCD Permit Number: P1-02091		
	Township 17S Range 32E County: LEA		
1	Longitude NAD: []1927 [] 1983		
Surface Owner: X Federal State Private Trib	pal Trust or Indian Allotment		
Z Closed-loop System: Subsection H of 19.15.17.11			
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering. providing Operator's name, si Signed in compliance with 19.15.3.103 NMAC			
attached. Design Plan - based upon the appropriate requirer Operating and Maintenance Plan - based upon the	e appropriate requirements of 19.15.17.12 NMAC on the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC API Number:		
5. <u>Waste Removal Closure For Closed-loop Systems Th</u> <i>Instructions: Please indentify the facility or facilities f facilities are required.</i>	nat Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) For the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
Disposal Facility Name: Controlled Recovery, Inc			
Disposal Facility Name: Disposal Facility Permit Number:			
Will any of the proposed closed-loop system operations Yes (If yes, please provide the information below)	and associated activities occur on or in areas that will not be used for future service and operations? No		
Re-vegetation Plan - based upon the appropriate r	future service and operations: based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC requirements of Subsection I of 19.15.17.13 NMAC te requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): Jalyn N. Fiske	Title: Regulatory Specialist		
Signature: N. See	Date: 06/10/2010		
e-mail address: Jalyn.Fiske@conocophillips.com	Telephone: (432)688-6813		

OCD Approval: Permit Application (including closure plan) Closure	Plan (only)		
OCD Representative Signature:	Approval Date: 6 /15/10		
Title: Geologist	OCD Permit Number: P1 - 02091		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
O. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\subseteq \) No			
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ations:		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):	Print): Title:		
Signature:	Date:		
e-mail address:	Telephone:		

ConocoPhillips Company Closed Loop System Design, Operating and Maintenance, and Closure Plan

Well: MCA 470

Date: 2-10-2010

ConocoPhillips proposes the following plan for design, operating and maintenance, and closure of our proposed closed loop system for the above named well:

1. We propose to use a closed loop system with steel pits, haul-off bins, and frac tanks for containing all cuttings, solids, mud, water, brine, and liquids. We will not dig a pit, nor will we use a drying pad, nor will we build an earth pit above ground level, nor will we dispose of or bury any waste on location.

All drilling waste and all drilling fluids (fresh water, brine, mud, cuttings, drill solids, cement returns, and any other liquid or solid that may be involved) will be contained on location in the rig's steel pits or in haul-off bins or in frac tanks as needed. The intent is as follows:

- We propose to use the rigs's steel pits for containing and maintaining the drilling fluids.
- We propose to remove cuttings and drilled solids from the mud by using solids control equipment and to contain such cuttings and drilled solids on location in haul-off bins.
- We propose that any excess water that may need to be stored on location will be stored in frac tanks.
- 2. Cuttings and solids will be removed from location in haul-off bins by an authorized contractor and disposed of at an authorized facility. For this well, we propose the following disposal facility:

Controlled Recovery Inc, 4507 West Carlsbad Hwy, Hobbs, NM 88240, P.O. Box 388 Hobbs, New Mexico 88241 Toll Free Phone: 877.505.4274, Local Phone Number: 432-638-4076

The physical address for the plant where the disposal facility is located is Highway 62/180 at mile marker 66 (33 miles East of Hobbs, NM and 32 miles West of Carlsbad, NM).

The Permit Number for CRI is R9166

A photograph showing the type of haul-off bins that will be used is attached.

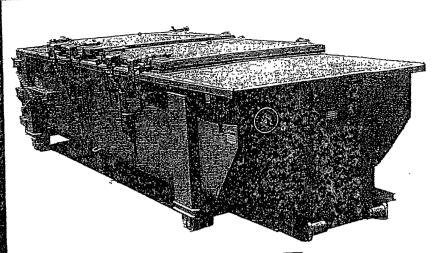
- Mud will be transported by vacuum truck and disposed of at Controlled Recovery Inc at the facility described above.
- 4. Fresh Water and Brine will be hauled off by vacuum truck and disposed of at an authorized salt water disposal well. We propose the following for disposal of fresh water and brine as needed:
 - Nabors Well Services Company, 3221 NW County Rd, Hobbs, NM 88240, PO 5208 Hobbs, NM, 88241, Permit SWD 092. (Well Location: Section 3, T19S R37E)
 - Basic Energy Services, PO Box 1869 Eunice, NM 88231 Phone Number 575 394 2545, Facility located at Hwy 18, Mile Marker 19, Eunice, NM.

Jason D. Tilley Sr. Drilling Engineer 3WL-13016 Office: 832-486-2919 Cell: 281-684-4720

SPECIFICATIONS

Heavy Duty Split Metal Rolling Lid

ASKETIS Æxtruded rubber al with metal retainers



CONT.	Α	В
20 YD	41	53
25 YD	53	65
30 YD	65	77

