State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District.I 1625 N French Dr , Hobbs, NM 88240 District.II 1301 W Grand Avenue, Artesia, NM 88210 District.III

Oil Conservation Division JUN 15 711111 Submit to Appropriate District Office

1000 Rio Brazos	s Rd , Azte	c, NM 87410		12	20 South St.	Franc	is Dr			. •		5 Copies	
District IV 1220 S St Franc	cıs Dr, Sa	nta Fe, NM 87	505		Santa Fe, NI	M 875	05	40	四日かりつ	iO		AMENDED REPORT	
	I.								RIZATION				
¹ Operator n		Address							² OGRID Nu		255333		
Lime Rock Resources A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan							³ Reason for Filing Coo					tive Date	
Farmington,									ted Horiz.Lateral				
⁴ API Numbe							ool Code						
30 – 025-0		Corbin, Abo 8 Property Name					13150 2 W-11						
⁷ Property C	Code 148	° Pro	perty Nat	ne	EDERAL 1				ell Numb	er			
		ocation					Ĺ						
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the			Line	Feet from the	l	West line	County	
I 33		17-S	33-E	<u> </u>	1980	SOUTH			990 EAS		Γ	LEA	
		ole Locati		T	I	I	(5, 4		I	T E - 4	W-4 E	Compty	
UL or lot no. K	Section 34	Township 17-S	Range 33-E	Lot Idn	2287	SOU		line	Feet from the 1723	WES	West line T	County LEA	
12 Lse Code F			Date		¹⁵ C-129 Permit Nu		nber 16 C-129 Effec		C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
		P		<u>ADY</u>	i					·	<u></u>		
		s Transpo	rters		19 Transpor	rtor No	me				T	²⁰ O/G/W	
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address										0.0	
035103		SUNOCO Partners Marketing										0	
		PO Box 5090, Sugerland, TX 77487											
246624		DTP Midstream Gas										G	
		370 17 th St, Suite 2500, De						Denvery, CO 80202					
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	X 1981 S												
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137 337-1	II <i>(</i> 2	latian Dat	_						04.83	49-	11186	MA MP	
IV. Well Con 21 Spud Date		neuon Dau 22 Ready			²³ TD			24 PBTD 25		/- 8349-1113 Perforations		²⁶ DHC, MC	
3/15/60		WO: 6/		l l		MD 11,181'		31'	Open H				
²⁷ Hole Siz		28 Casins		g & Tubing Size		²⁹ Depth S			et		³⁰ Sac	30 Sacks Cement	
		1	13	13-3/8" 54.5#		406'						400 sx	
			8-5/8" 24,28,32#			4765'					1	1765 sx	
				-1/2" 15.5	" 15 5#			850'				1600 sx	
			U KIM LUNGH			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				<u>-</u>			
		2-3/8" tubing					8276'						
V. Well				77			34		4b 35 ~			³⁶ Csg. Pressure	
31 Date Nev	v Oil	32 Gas Deliv			Test Date thin 30 days	³⁴ Test Leng		Leng	tn 1	bg. Pressure		Csg. Fressure	
³⁷ Choke Size		³⁸ Oil (bbls)		39 V	Vater (bbls)		⁴⁰ Gas	¹⁰ Gas (MCF)				⁴¹ Test Method Pumping	
42 I homely	ertify that	the rules of t	he Oil Co	eerwation	Division have		y		OIL CONSER	OITAV	N DIVISI	ON	
been complie									A				
complete to the	he best of	my knowled	ge and be	lief									
Signature	1	Maa	tin	in		Appro	veu by		- P				
Printed name: Mike Pippin								ι.	7 4	A			
Title. Petroleum Engineer - Agent							Approved by Title: Approval Date:						
E-mail Address mike@pippinllc.com										~~	10	_	
Date. 6/14/10 Phone: 505-327-4573										٤	1××		
											7	1.5%	