

Submit 3 Copies To Appropriate District Office

District I

1625 N French Dr, Hobbs, NM 88201

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED
JUN 16 2010
HOBBSOCD

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-30200
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.F. Harrison "B"
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat Teague North; Drinkard Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter C : 593 feet from the North line and 1707 feet from the West line
Section 9 Township 23-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL C Sect 9 Twp 23-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
593 feet from the North line and 1707 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU

2. RIH TAG CIBP@8560' and spot 25sx class "H" cement plug from 8560'-8460'

3. RIH Set spot 40sx class "H" cement plug from 6369'-6169' (perfs) WOC&TAG

4. Displace hole w/MLF, 9 5# Brne w/12 5# gel P/BBL

5. Spot 40sx cement plug from 5140'-4940' (perfs). WOC&TAG

6. Perf and squeeze 155sx cement plug from 3800'-3266' (shoe/Queen) WOC&TAG

7. Perf and squeeze 85sx cement plug from 2217'-2017' (B Salt) (7&9-5/8x12-1/4) WOC&TAG

8. Perf and squeeze 110sx cement plug from 1315'-1080' (T. Salt/DV Tool/shoe) (7&9-5/8x12-1/4&13-3/8) WOC&TAG

9. Perf and squeeze 175sx cement plug from 400'-surface (Fr Wlr /surface)(7&9-5/8x13-3/8) WOC&TAG.

10. Install dryhole marker and clean location.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 6-15-2010
Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE Dr. [Signature] DATE 6-16-10
Conditions of approval, if any: _____

Well: B. F. Harrison B # 1Field: **N. Teague**Reservoir: **Drinkard - Abo****Location:**

593' FNL & 1707' FWL

Section: 9

Township: 23S

Range: 37E

County: Lea State: NM

Elevations:

GL: 3314'

KB: 3332'

DV tool @ 1211'

**Proposed
Wellbore Diagram****Well ID Info:**

Chevno: IN9677

API No: 30-025-30200

L5/L6: UCU820500

Spud Date: 1/20/88

Compl. Date: 3/27/88

Surf. Csg: 13 3/8", 54.5#, K-55**Set:** @ 1180' w/ 1400 sks**Hole Size:** 17 1/2"**Circ:** Yes **TOC:** Surface**TOC By:** Circulated 25sx cmt**Interm. Csg:** 9 5/8", 40# L-80**Set:** @ 3745' w/ 1950 sks cmt**Hole Size:** 12 1/4"**Circ:** No **TOC:** 1211' @ DV tool**TOC By:** Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Tbg Details

# jts	Size	Footage	Top Depth
	Original KB	18	0
224	2 3/8" EUE 8RD J-55 tbg	7057	18
1	2 3/8" SN	1	7075
1	Perf Sub	4	7076
1	PBMAJ	32	7080
227	EOT	7112	7112

4 jts 4 1/2" 7" Scab Liner Pkr

7"x4.5" WHETH. Upper Scab Lin. Pkr Ni Coat @ 5040'

← Hole in casing @ 5125'

7"x4.5" WHETH. Low Scab Lin. Pkr Ni Coat @ 5235'

Prod. Csg: 7" 26# & 23# S-95 N&L-80**Set:** @ 8900' w/ 1125 sks cmt**Hole Size:** 8 3/4"**Circ:** Yes **TOC:** Surface**TOC By:** Circulated**CIBP @ 8560'****CIBP:** 10,100' w/ 35' cmt on top**PBTD:** 8658'**TD:** 10250'**Updated:** 6/22/09**By:** N. Southern**Perfs:****Status:**

6369-79' 6412-22' Drinkard - Open
 6450-58' 6480-83' Drinkard - Open
 6500-10' 6513-23' Drinkard - Open
 6530-40' 6548-55' Drinkard - Open
 6558-68' Drinkard - Open

Perfs:**Status:**

6701-03' 6727-29' Drinkard - Open
 6752-54' 6761-63' Drinkard - Open
 6774-82' 6802-10' Drinkard - Open
 6878-84' 6895-99' Drinkard - Open
 6922-26' 6954-56' Drinkard - Open
 6962-66' 7024-28' Drinkard - Open

5" 15# K-55 OD Flush Joint Liner
 f/ 8601 - 10250. Cmt'd w/ 375 sx

Perfs:**Status:**

10182-10226' Ellenburger Oil - Below BP

