Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minerals and Natural Resources	Form C-103
District 1	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240 District III 1301 W Grand Ave, Artesia, NM 88240 District III 1220 South St. Francis Dr. 1220 South St. Francis Dr.	<u>30-025-05457</u>
1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV 12208 St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well:	8. Well Number /
Oil Well Gas Well Other PxA'd WIW	321
2. Name of Operator / Occidental Permian Limited Partnership	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294	Hobbs: Grayburg-San Andres
4. Well Location	
Unit Letter <u>G</u> : 2310 feet from the North line and 1650 feet from the East line	
Section 14 Township 18-S Range 37-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3698' DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J	ОВ
	_
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Appro	ned for plugging of well bore only.
Soo Attached	(i) under hond is retained pending receipt 0.3 (Subsequent Report of Well Plugging)
teadau	may be found at OCD Web Page under www.emnrd.state.nm.us/ocd.
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledg	e and helief
SIGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 6/7/10	
Mark_Stephens@E-mail address:E-mail address	
APPROVED BY TITLE STACE MQR DATE 6-16-10	
APPROVED BY Conditions of Approval (if any):	
	Ym,

North Hobbs G/SA Unit Well No. 321 API No. 30-025-05457

Plug and abandon the subject well as follows -

5/21/10 - 5/26/10:

MI x RU pulling unit. ND WH x NU BOP. TIH x tag cement at 419'. Drill out cement x CIBP from 419' - 472' x circulate clean. RIH x tag at 3870'. Circulate hole with 10# mud-laden fluid. Pull uphole to 3514' x spot 30 sx. Cl. 'C' cement. POOH x WOC 3.5 hrs. RBIH x tag at 3165'. Pull uphole to 2824' x spot 25 sx. Cl. 'C'. POOH x WOC overnight. RIH x tag at 2563'. Pull uphole x perf at 1700', 4 SPF. RIH x set packer at 1145'. Squeeze 30 sx. Cl. 'C' into perfs. Shut-in at 1000 psi x WOC 3 hrs. POOH with packer. RIH x tag at 1474'. Pull uphole to 589' x circulate 60 sx. Cl. 'C' to surface. POOH x top off. ND BOP. RD pulling unit x clean location.

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