					FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lense Serial No.		
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re abandoned well. Use Form 3160-3 (APD) for such				5.	LG-7641-1 6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					8, Well Name and N		
Oil Well Gas Well Other Salt Water Disposal				U=	Curry Federal 2 /		
2. Name of Operator Siana Operating LLC				9. API Well No. 30-025-24003			
3a, Address P.O. Box 10303, Midland, TX 79702	3b. Phone No. (include area code)432-687-6600			10. Field and Pool or Exploratory Area Antelope Ridge			
4. Location of Well (Footage, Sec., T., 660' FSL & 1830' FWL, Sec 22, T-23-S, H-34-E	ν)			11. Country or Parish, State Lea			
12. CHE0	CK THE APPROPRIATE BO	OX(ES) TO INDIC	TE NATURE	OF NOTIC	CE, REPORT OR OTI	-IER DATA	
TYPE OF SUBMISSION	TYPE OF				TION		
V Notice of Intent	Acidize	Deepen Fracture	Treat	=	uction (Start/Resume) amation	Water Shut-Off	
Subsequent Report	Casing Repair		struction	_	mplete	Other	
Final Abandonment Notice	Change Plans	Plug Bac	Abandon k		porarily Abandon er Disposal		
 Attach the Bond under which the violation of the involvesting has been completed. Final determined that the site is ready for Continue to flow back disposal wat Plan to rig up WSU on 6-14-2010 to 1.) Control surface pressure with " 2.) Unflange wellhead and strip on 3.) Uset lockset packer at 5,119" at 4.) RU wireline with 3k lubricator at 5.) Attempt to load 10 3/4" casing t 	work will be performed or pr yed operations If the operat Abandonment Notices must r final inspection) er to tanks and haul off will be start work to control well 11.0 to 13.5# mud as nece and NU 3000# BOP. Ind pull out of hole. Ind go in hole with 10k 7-5, o confirm Composite plug 0 3/4" packer on workstrin	rovide the Bond No. ion results in a mult be filed only after a alter to reduce pres and research cas essary down 3 1/2 /8" Composite plu; and 10 3/4" casin	on file with BI iple completion Il requirements soure before r ng problems. ' tubing and 1 g and set in 7- g will hold 300	LM/BIA. R or recomp i, including igging up v 0 3/4" casin 5/8" casin D# pressur	tequired subsequent re- letion in a new interva reclamation, have bee workover unit to cor ling. g at 5,130' by GR-C e.	trol well and repair casing.	
14. Thereby certify that the foregoing is t Matthew Dolfer	rue and correct. Name (Printe		ile Drilling &	Production	n Manager		
Signature Matthew Dates _ Da				Date 06/13/2010			
	A HIS SPACE	FOR FEDER	AL OR STA	ATE OF	FICE USE		
Approved by	- Ne	MOL APPRO	· -	h/stap	* MARGACIET	JUN 1 6 2010	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje	s not warrant or certi				Date [.]	
				1 2110 .11			

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)