Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District II 1625 N French Dr., Hobbs, NM 8724 District II 1301 W Grand Ave., Artesia, NM 88210 District III District III D	WELL API NO. 30-025-08922
1301 W Grand Ave., Artesia, NM 88210 OIL COPUSER VATION DIVISION	5. Indicate Type of Lease 🗸
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	STATE X FEE
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 BBSOCD	6. State Oil & Gas Lease No. A 2614
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH (PROPOSALS.)	7. Lease Name or Unit Agreement Name: McDonald WN State
1. Type of Well:	8. Well Number
Oil Well     Gas Well     X     Other       2. Name of Operator     (	9. OGRID Number
BP America Production Company	00778
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1089 Eunice NM 88231 4. Well Location	Jalmat Tansil Yates SRQ Gas
Unit Letter <u>G</u> : 1650 feet from the <u>N</u> line and	1650 feet from the E line
Section 15 Township 22S Range 36E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, e. 3550' GR	rc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructi	on Material
12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	SEQUENT REPORT OF:
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	ABANDONMENT
OTHER: OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack or recompletion.</li> </ol>	
<ol> <li>MIRU PU. Check surface pipe for pressure-bleed off into containment</li> <li>ND WH &amp; install BOP. TOH w/ 2 3/8" production tubing.</li> <li>TIH w/ bit and casing scraper on tubing to 3120'. TOH.</li> <li>TIH w/ CIBP on tbg and set at 3100'. Spot 300' cement on top of C. 30 sx Class C + 2 % CaCl2 (base of salt = 3000', est). PU to 2750 mud-laden fluid (9.5 ppg, 1250# gel/100 bbl).</li> </ol>	IBP from 3100' to 2800' using
Continued on page 2. 24 hours	prior to the beginning of plugging operations
I hereby certify that the information above is true and complete to the best of huy wieug grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	
	eam Lead - SENM DATE 6/10/10
Type or print name Steve M. Pacheco	steve.pacheco@bp.com Telephone No. 575-394-1648
For State Use Only	
APPROVED BY	DATE 6-17-10
	Z. ~ '

.

Form C-103 McDonald WN State #14 30-025-08922 Continued from page 1

- 5. TOH to 1800'. Spot 400' balanced cement plug from 1800' to 1400' using 40 sx Class C + 2% CaCl2 (top of salt = 1600', est, 8 5/8" casing shoe = 1562'). TOH setting tool.
- 6. TIH with bull plug and perf nipple on tubing. Tag surface casing shoe and record depth on daily report. PU to 400'. Fill 5 ½" casing from 400' to surface using 40 sx Class C neat. TOH LD tubing.
- 7. "Top off" 5 <sup>1</sup>/<sub>2</sub>" casing with cement to within 3' of ground level after LD tubing, if necessary.
- 8. RD PU and clean location.
- 9. Dig out WH and cut-off casingheads to 3' below GL.

		Existing	Existing WB Dia		MCDONALD WN STATE # 14		
		Status	Prod	ucing	Operator	BP An	nerica
		Lease		_	Zone	Y-SI	
						30 025	
		Field	Jaii	mat	API	30 025	00922
		NMOCD	0.	1/	NMOCD		
		Location	G 1650 FNL 16				
		Reference:					
		KB		TVD	3625	PBTD	3625
		GL	3,553	MTD		Last CIBP	0
		Casing	Weight/Grade	Depth	Cmt Sx	Hole	тос
		12.75	33#	35	25	17	0
		8.625	24.7#	1562	450	11	
							circ
		5.5	15.5,17#	3155	400	7.875	CIFC
		Caud	7/04/4055		Teo D. (		
		Spud	7/21/1953		Top Perf	3155	
		Completion	8/2/1953		Bot Perf	3625	
		Perforation His	story:				
	0.5/01	3155-3625' op	en hole				
	8 5/8" surf csg @ 1562' w/ 450 sx - circ	Paakara Plugs	s, and Cement:				
	W/ 450 SX - CIIC	Fackers, Flugs	s, and Cement.				
			ulana, Dius h			for all a south	41
				oxes use dro			otions
		Date sketo	ch checked	12/16/09	by:	WCH	otions
		<ul> <li>Date sketo</li> <li>Date tubula</li> </ul>	ch checked	12/16/09 12/16/09	by: by:	WCH WCH	Top of De
		<ul> <li>Date sketo</li> <li>Date tubula</li> </ul>	ch checked ars checked	12/16/09 12/16/09 od Assem	by: by:	WCH WCH	Top of De
		Date sketo Date tubula Tub # Jnts	ch checked ars checked bing and R Description of	12/16/09 12/16/09 Od Assem	by: by: bly RKB	WCH WCH length, ft	Top of De
		Date sketo Date tubula Tut # Jnts 119	ch checked ars checked bing and R Description of 2-3/8" 4.7# 1-5	12/16/09 12/16/09 Od Assem IBG Assembly 5/EUE & Rnd: T	by: by: bly RKB	WCH WCH length, ft 3522.00	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked bing and R Description of 2-3/8" 4.7# J-5 2-3/8" APL SN	12/16/09 12/16/09 Od Assem TBG Assembly 5.EUE_8 Rnd T	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked bing and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd TI collar	by: by: bly RKB	WCH WCH length, ft 3522.00	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked bing and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI collar	by: by: bly RKB bg	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked bing and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM TBG Assembly 5/EUE:8 Rnd T collar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked Ding and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5,EUE 8 Rnd TI collar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked Ding and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5,EUE 8 Rnd TI collar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked Ding and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd Th côllar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked Ding and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd Th côllar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd T côllar	by: by: Bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked oing and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd T côllar	by: by: bly RKB bg	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked Ding and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI côllar	by: by: Bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked Ding and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI côllar	by: by: Bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked Ding and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2:3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI côllar	by: by: Bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1	ch checked ars checked Ding and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd T côllar côllar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd T COllar collar collar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd T COllar collar collar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" notched Current Ro Description of I	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd T côllar côllar côllar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" notched Current Ro Description of I	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd T côllar côllar côllar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
		Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" notched Current Ro Description of I	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd T côllar côllar côllar	by: by: bly RKB	WCH WCH length, ft 3522.00 1.10	Top of De
	Y-SR-Q open hole	Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked bing and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" checked 2	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI collar collar	by: by: bly RKB RKB RKB	WCH WCH length, ft 3522.00 1.10	Top of De
	Y-SR-Q open hole 3155-3625'	Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked bing and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" notched Current Ro Description of I	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI collar collar	by: by: bly RKB RKB RKB	WCH WCH length, ft 3522.00 1.10	Top of De
	•	Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked bing and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" notched Current Ro Description of I	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI collar collar	by: by: bly RKB RKB RKB	WCH WCH length, ft 3522.00 1.10	Top of De
	•	Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked bing and R Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" notched Current Ro Description of I	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI collar collar	by: by: bly RKB RKB RKB	WCH WCH length, ft 3522.00 1.10	Top of De
	•	Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" notched Current Ro Description of I	12/16/09 12/16/09 COD ASSEM IBG Assembly 5.EUE 8 Rnd T Côllar côllar do Design Rod Assembly	by: by: bly RKB bg RKB RKB	WCH WCH length, ft 3522.00 1.10	otions Top of De from KB,
SM	•	Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" checked 2 3/8" checke	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI côllar côllar dDesign Rod Assembly	by: by: bly RKB bg RKB	WCH WCH length, ft 3522.00 1.10	Top of De
SN	•	Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched 2 3/8" notched Current Ro Description of I	12/16/09 12/16/09 COD ASSEM FBG Assembly 5/EUE 8 Rnd TI collar collar collar collar	by: by: bly RKB Bg RKB	WCH WCH length, ft 3522.00 1.10	Top of De
SNI TD 3625	•	Date sketo Date tubula Tut # Jnts 119 1 1	ch checked ars checked Description of 2 3/8" 4.7# J-5 2 3/8" API SN 2 3/8" notched Current Ro Description of I	12/16/09 12/16/09 COD ASSEM IBG Assembly 5/EUE 8 Rnd TI côllar côllar dDesign Rod Assembly	by: by: bly RKB Bg RKB	WCH WCH length, ft 3522.00 1.10	Top of De

		Proposed P&A MC		MCDONALD WN STATE # 14			
				cing I	Operator	BP America	
	400' amt (40 av C)	Lease			Zone	Y-SF	
	400' cmt (40 sx C)						
	400-surface	Field	Jaim		API	30 025	00922
		NMOCD		1	NMOCD	· · · · ·	
			G 1650 FNL 16				
		Reference:		<u></u>			
		KB	3,561	TVD	3625	PBTD	3625
		GL	3,553	MTD		Last CIBP	0
		Casing	Weight/Grade	Depth	Cmt Sx	Hole	тос
		12.75	33#	35	25	17	0
		8.625	24.7#	1562	450	11	circ
		5.5	15.5,17#	3155	400	7.875	circ
			. <u> </u>				
		Spud	7/21/1953		Top Perf	3155	
		Completion	8/2/1953		Bot Perf	3625	
	400' cmt (40 sx C)	Perforation His					
	1800-1400'	3155-3625' op	en hole				
	8 5/8" surf csg @ 1562'	Deeliser Dive	and Comont				
	w/ 450 sx - circ	Packers, Plug	s, and Cement:				
	Top Salt = 1600', est						
			ulars: Blue bo				otions
			ch checked	12/16/09	by:	WCH	
			ars checked	12/16/09	by:	WCH	Top of De
			bing and R			length, ft	from KB,
		# Jnts	Description of T	BG Assembly	RKB		
	,						
						· · · · · · · · · · · · · · · · · · ·	
	Base Salt = 3000', est		>				
	CIBP @ 3100'	Current Rod Design					
	300' cmt (30 sx C) on top	# Rods	Description of F	Rod Assembly	RKB		
	3100-2800'		1				
$\leq$					······································		
$\leq$	3100-2800'		· · · · · · · · · · · · · · · · · · ·				
			· · · · · · · · · · · · · · · · · · ·				
	3100-2800' Y-SR-Q open hole		· · · · · · · · · · · · · · · · · · ·				
	3100-2800' Y-SR-Q open hole		· · · · · · · · · · · · · · · · · · ·				
TD 3625	3100-2800' Y-SR-Q open hole						

)