

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
OIL CONSERVATION DIVISION
JUN 11 2010
HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08922 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A 2614
7. Lease Name or Unit Agreement Name: McDonald WN State ✓
8. Well Number 14 ✓
9. OGRID Number 00778 ✓
10. Pool name or Wildcat Jalmat Tansil Yates SRQ Gas ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator BP America Production Company ✓
3. Address of Operator P.O. Box 1089 Eunice NM 88231	4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>15</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check surface pipe for pressure-bleed off into containment. Kill well as necessary.
2. ND WH & install BOP. TOH w/ 2 3/8" production tubing.
3. TIH w/ bit and casing scraper on tubing to 3120'. TOH.
4. TIH w/ CIBP on tbg and set at 3100'. Spot 300' cement on top of CIBP from 3100' to 2800' using 30 sx Class C + 2 % CaCl2 (base of salt = 3000', est). PU to 2750' and circulate hole with mud-laden fluid (9.5 ppg, 1250# gel/100 bbl).

Continued on page 2.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Steve M. Pacheco TITLE Operations Team Lead - SENM DATE 6/10/10
E-mail address: steve.pacheco@bp.com
Type or print name Steve M. Pacheco Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 6-17-10
Conditions of Approval, if any: 2.m.

Form C-103
McDonald WN State #14
30-025-08922
Continued from page 1

5. TOH to 1800'. Spot 400' balanced cement plug from 1800' to 1400' using 40 sx Class C + 2% CaCl₂ (top of salt = 1600', est, 8 5/8" casing shoe = 1562'). TOH setting tool.
6. TIH with bull plug and perf nipple on tubing. Tag surface casing shoe and record depth on daily report. PU to 400'. Fill 5 1/2" casing from 400' to surface using 40 sx Class C neat. TOH LD tubing.
7. "Top off" 5 1/2" casing with cement to within 3' of ground level after LD tubing, if necessary.
8. RD PU and clean location.
9. Dig out WH and cut-off casingheads to 3' below GL.

Y-SR-Q open hole
3155-3625'

[illegible]