

Sub: Jun. 17. 2010: 9:24AM

Basic Energy Services Mexico

No. 7994

P. 2

C-103

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

May 27, 2004

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WELL API NO.

30-025-20867

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2273

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit Trac 35

8. Well number

2

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company Attn: Donna Williams

3. Address of Operator

3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79707-5406

4. Well Location

Unit Letter C : 330 feet from the North line and 1650 feet from the West lineSection 34 Township 17-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3931' GR

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NU BOP. Tally hole 2 1/2" Tbg to Tag BP @ 6,010'. Circ hole w/ MLF. Cap BP w/ 25sx cmt. Cal TOC @ 5,900'.
- 2) PUH to 4,333' - Spot 25sx cmt. WOC-Tag @ 4,060'.
- 3) PUH to 3,707' - Spot 25sx cmt. Calc TOC @ 3,550'.
- 4) PUH to 2,870' - Spot 35sx cmt. WOC-Tag @ 2,500'.
- 5) PUH to 1,720' - Spot 40sx cmt. WOC-Tag @ 1,300'.
- 6) Perf casg @ 500' - Circ 100sx or more cmt to surface in 4 1/2" x 8"

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

P&A Tech

DATE 06/11/10

Type or print name Greg Bryant

For State Use Only

APPROVED BY:

TITLE

S. A. H. M. R.

DATE 6-17-10

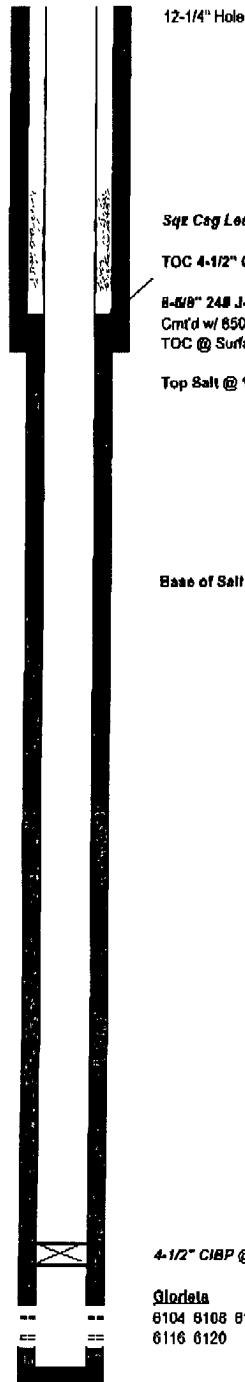
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
 BE NOTIFIED 24 HOURS PRIOR TO THE
 BEGINNING OF PLUGGING OPERATIONS.

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date June 2, 2010

RKB @ 3944'
 DF @ 3941'
 GL @ 3931'



12-1/4" Hole

Sqz Csg Leak 980-1335 w/ 375 sx

TOC 4-1/2" Csg @ 1486' (T.S.)

8-5/8" 24# J-55 @ 1612'

Cm'd w/ 850 sx, c/c

TOC @ Surface

Top Salt @ 1720'

Base of Salt @ 2690'

4-1/2" CIBP @ 6010'

Glorieta

6104 6108 6112

6116 6120

7-7/8" Hole

4-1/2" 9.5# J-55 @ 6300'

Cm'd w/ 2,238 sx cml

TOC @ 1486' (T.S.)

PBYD 6010
 TD 6300'

Subarea Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Tract 35 Well No. 2
 Legal Description : 330' FNL & 1650' FWL, Sec. 34, T17S, R35E, Unit Ltr "C"
 County Lee State New Mexico
 Field : Vacuum Glorieta
 Date Spudded : 6/18/84 Rig Released, 6/31/84
 API Number : 30-025-20887
 Status:
 Drilled as State M No. 14

Stimulation History:

Interval	Date	Type	Qals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	6/8/84	Perforate Glorieta w/ 1 JSPF 6104-6120 (select fire)						
6104-6120	6/8/84	15% NE	1,000		4000	800	1.1	
6104-6120	6/5/88	15% NE	2,600			800	2.0	
6104-6120	1/30/91	15% NE	1,000					
	1/1/87	Shut-in; Uneconomical to produce						
	6/1/90	Set 4-1/2" CIBP @ 6010'. Circ prk fluid. Temp abandoned						
	3/30/94	Dig out 8-5/8" csg 8' below ground level						
		2" holes 5' below GL						
		4-1/2" csg has numerous holes same depth						
	4/12/94	Replace Wellhead & 68' 4-1/2" csg						
	4/13/94	Csg Integrity Test, OK						
	3/22/01	Isolate casing leak 980'-1335'						
	3/23/01	Sqz csg leak 980-1335 w/ 375 sx Class C						
	3/28/01	Casing Integrity Test, OK						

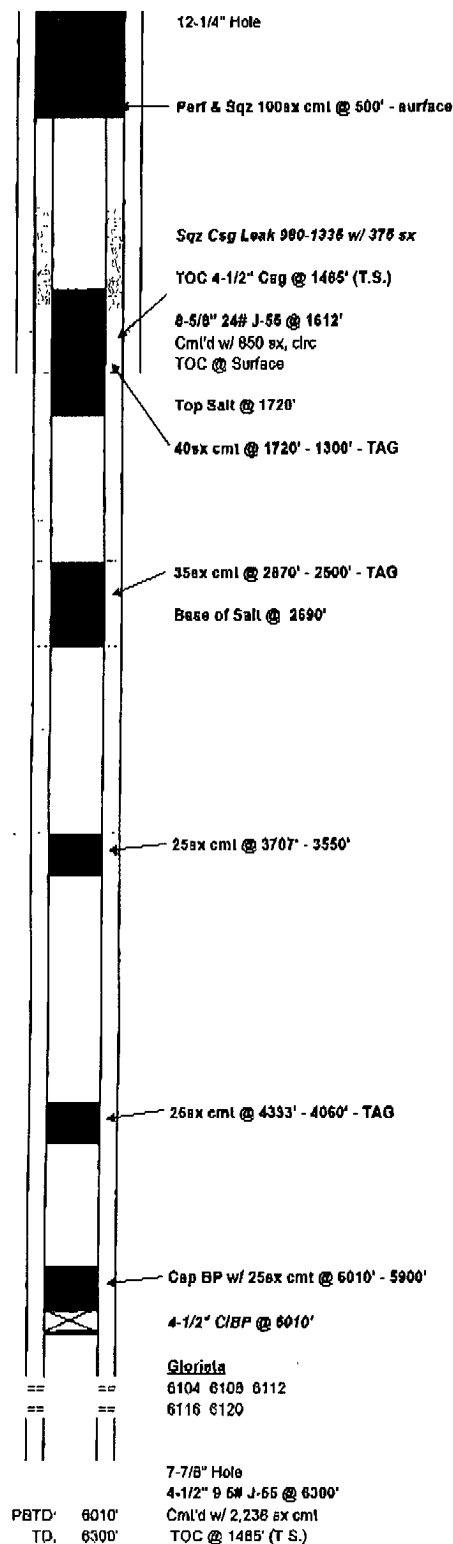
Formation Tops:

Top Salt	1720'
Base Salt	2690'
Yalea	2870'
Queen	3707'
San Andrea	4333'
Glorieta	6013'
Yaso	6122'

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: June 2, 2010

RKB @ 3944'
 DF @ 3941'
 GL @ 3931'



Subarea Buckeye
 Lease & Well No. Vacuum Glorieta East Unlt, Tract 35 Well No. 2
 Legal Description: 330' FNL & 1850' FWL, Sec. 34, T17S, R35E, Unlt Ltr "C"
 County: Lea State: New Mexico
 Field: Vacuum Glorieta
 Date Spudded: 5/18/64 Rig Released: 5/31/64
 API Number: 30-025-20867
 Status: _____
 Drilled as State M No. 14

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	6/6/64	Perforate Glorieta w/ 1 JSPF 6104-6120 (select fire)						
6104-6120	6/9/64	15% NE	1,000		4000	800	1.1	
6104-6120	6/5/68	15% NE	2,500			800	2.0	
6104-6120	1/30/81	15% NE	1,000					
	1/1/87	Shut-in; Uneconomical to produce						
	6/1/90	Set 4-1/2" CIBP @ 6010'. Circ pk fluid. Temp abandoned						
	3/30/94	Dig out 8-5/8" csg 8' below ground level						
		2" holes 5' below GL.						
		4-1/2" csg has numerous holes same depth						
	4/12/84	Replace Wellhead & 58" 4-1/2" csg						
	4/13/84	Csg Integrity Test, OK						
	3/22/01	Isolate casing leak 980'-1335'						
	3/23/01	Sqz csg leak 980-1335 w/ 378 sx Class C						
	3/28/01	Casing Integrity Test, OK.						

Formation Tops:

Top Salt	1720'
Base Salt	2690'
Yates	2870'
Queen	3707'
San Andres	4333'
Glorieta	6013'
Yeso	6122'

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PLUGGING YARD - 1312
11114 W. I-20 E. - ODESSA, TX 79765
P. O. BOX 61877 - MIDLAND, TX 79711
PHONE: (432) 563-3355 FAX: (432) 563-3364

FACSIMILE TRANSMITTAL SHEET

TO:	BUDDY HILL	FROM:	GREG BRYANT
COMPANY:	NM OCD	DATE:	6/17/10
FAX NUMBER:	575.393.0720	TOTAL NO. OF PAGES INCLUDING COVER:	9
PHONE NUMBER:		SENDER'S PHONE NUMBER:	(432) 563-3355
RE:	VGEU TRACT 35 #2	SENDER'S FAX NUMBER:	(432) 563-3364

☐ URGENT ☒ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

NOTES/COMMENTS:

Buddy—

Please review the attached C-103 and Closed Loop procedures for ConocoPhillips. If you need anything else from me, please let me know.

Thanks,
Greg
