

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

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HOBBSOCD

## OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓  
30-025-21773

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

L. VAN ET TEN

8. Well Number 12

9. OGRID Number 4323

10. Pool name or Wildcat

EUNICE MONUMENT; Grayburg, SA ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter O: 810 feet from the SOUTH line and 2180 feet from the EAST line

Section 9 Township 20-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE WELL IS UNECONOMICAL TO PRODUCE.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS.

Spud Date:

Rig Release Date:

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE REGULATORY SPECIALIST

DATE 06-15-2010

Type or print name

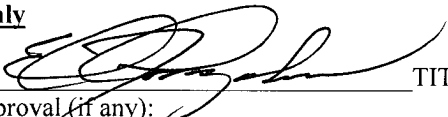
DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:



TITLE

State Rep

DATE

6-17-10

Conditions of Approval (if any):

P.m.

# CURRENT WELLBORE DIAGRAM

Lease: L Van Etten  
 Location: 810' FSL & 2180' FEL  
 County: LEA St: NM  
 Current Status: Active - Producer

Well No.: L Van Etten #12 Field: Eunice Monument  
 Sec: 9 Blk: N/A Survey: N/A  
 Refno: FF4980 API: 30-025-21773 Cost Center: \_\_\_\_\_  
 Anchors Test Date: \_\_\_\_\_

**Surface Csg.**  
 Size: 8-5/8"  
 Wt.: 24#, J-55  
 Set @: 1260'  
 Sxs cmt: 920 sxs  
 Circ: Y  
 TOC: Surface  
 Hole Size: 11"

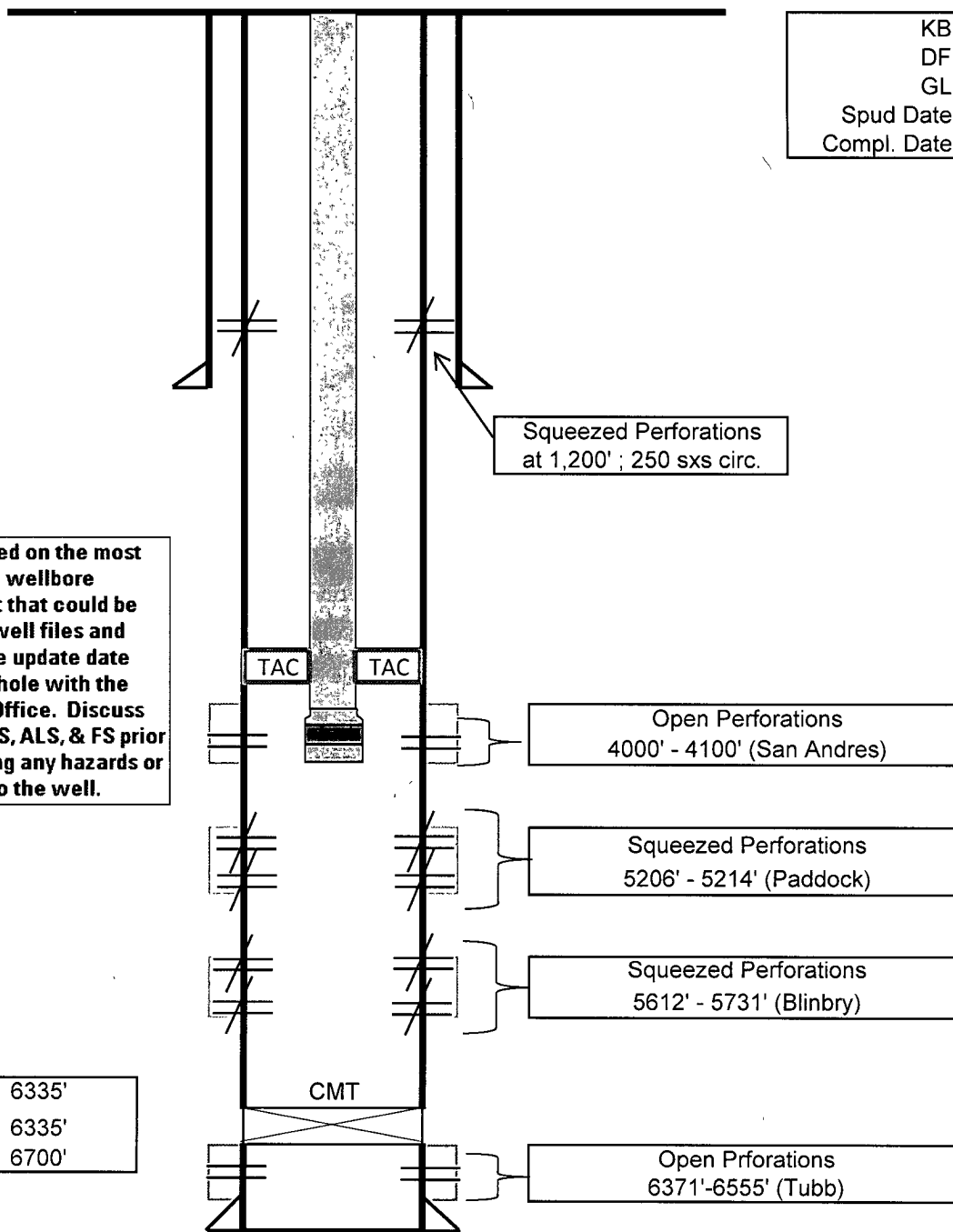
KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3542'  
 Spud Date: \_\_\_\_\_  
 Compl. Date: 6/7/1966

**Production Csg.**  
 Size: 5-1/2"  
 Wt.: 15.5#, J-55  
 Set @: 6700'  
 Sxs Cmt: 549 sxs  
 Circ: no  
 TOC: 2934'  
 Hole Size: ?

**This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.**

RESERVOIRS	
	San Andres
	Paddock
	Blinbry
	Tubb

COTD: 6335'  
 PBSD: 6335'  
 TD: 6700'



Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Updated by: Ray Hosford  
 Date: 03/10/10

# CURRENT WELLBORE DIAGRAM

Lease: L Van Etten  
 Location: 810' FSL & 2180' FEL  
 County: LEA St: NM  
 Current Status: Active - Producer

Well No.: L Van Etten #12  
 Sec: 9 Blk: N/A  
 Refno: FF4980 API: 30-025-21773  
 Anchors Test Date: Survey: N/A  
 Cost Center:

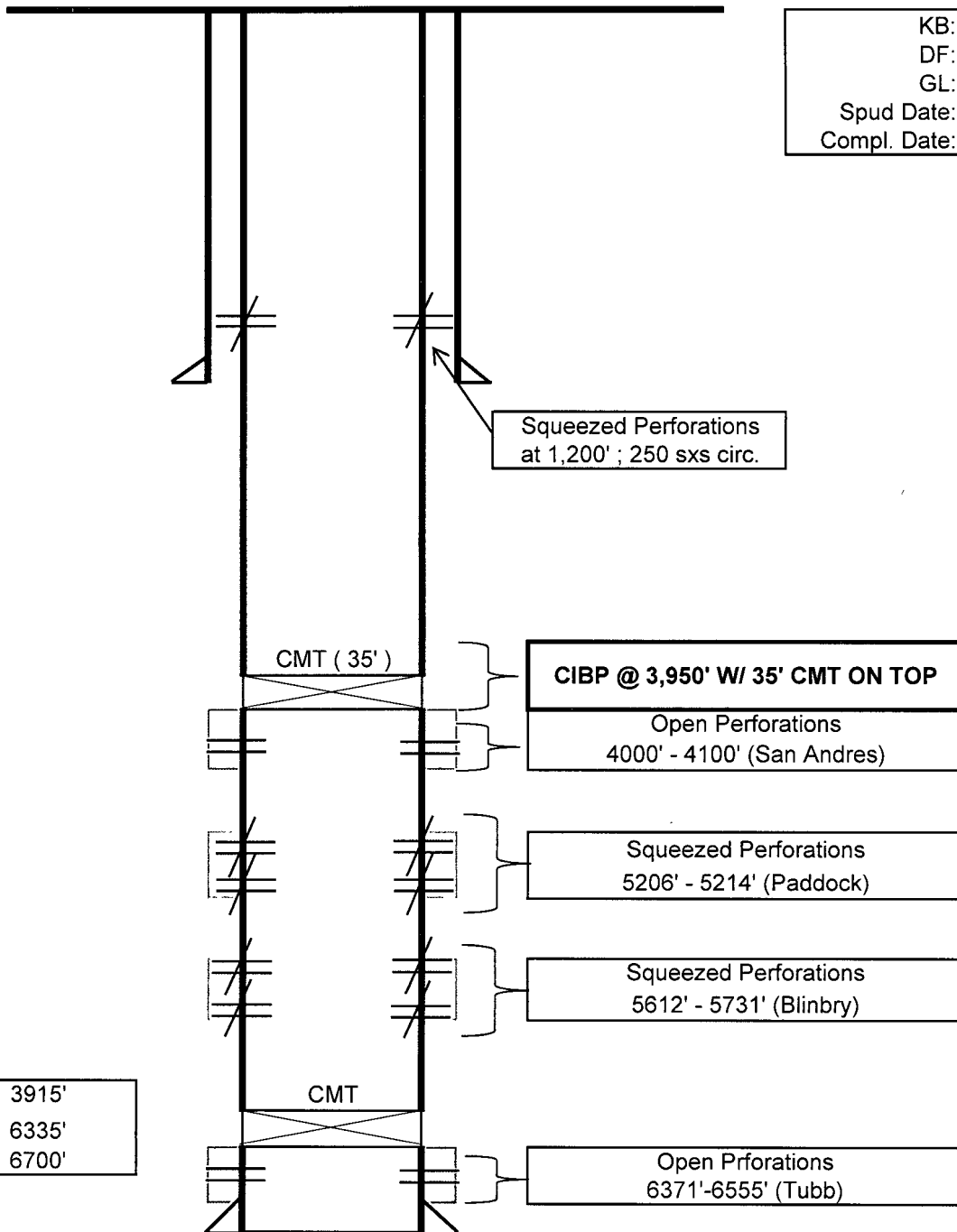
Surface Csg.	
Size:	8-5/8"
Wt.:	24#, J-55
Set @:	1260'
Sxs cmt:	920 sxs
Circ:	Y
TOC:	Surface
Hole Size:	11"

KB:	
DF:	
GL:	3542'
Spud Date:	
Compl. Date:	6/7/1966

Production Csg.	
Size:	5-1/2"
Wt.:	15.5#, J-55
Set @:	6700'
Sxs Cmt:	549 sxs
Circ:	no
TOC:	2934'
Hole Size:	?

RESERVOIRS	
	San Andres
	Paddock
	Blinbry
	Tubb

COTD:	3915'
PBTD:	6335'
TD:	6700'



Remarks: PROPOSED TA WBD

Updated by: Ray Hosford  
 Date: 05/18/10

L Van Etten #12  
Monument Field  
810' FSL & 2180' FeL, Section 9  
Job: TA Wellbore

Days: 4 , Cost: \$38M

**Procedure:**

- 1. This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 05/18/2010. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test to 1000 psi. POH with 2 7/8" production tubing string.
4. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5 1/2" 15.5 csg) to 3,975'. GIH and set CIBP in 5 1/2" casing at 3,950'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release electric line unit. **Note: Use casing collars from Gray Compensated Neutron Gamma Ray CCL Log dated 3/10/2008 for depth correction.**
5. GIH with 2-7/8" tbg string to 3,855'. Reverse circulate well clean from 3,855' using corrosion inhibited 2% KCl water. Pressure test csg and CIBP to 500 psi. POH LD 2-7/8" tbg string.
6. Remove BOP's and install flanged non-slip type WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 5 1/2" csg string.
7. Notify NMOCD of MIT Test. Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".
8. Send test chart and daily report of plugging operations to Denise Pinkerton for filing with the NMOCD.

Ray Hosford 5/17/10