1								•									
Submit to Approp	niate Distr	ict Office	ļ			State of No	ew ]	Mexi	ÇO						-	For	11 C-10
District I				En	ergy,	Minerals an	d N	atural	Re	sources	}	L					y 17, 20
1625 N. French Dr District II	'., HODD's, I	NM 88240										1. WELL		NO.			
1301 W. Grand Av District III	cnue, Arle	esia, NM 88	3710		Oi	l Conserva	tior	Div:	isio	n		30-025-30 2. Type of 1					
1000 Rio Brazos K	ld., Aztoc,	NM 87410		1220 South St. Francis Dr.						2. Type of ST.		☐ FE	F 🗆	-ED/INDIA			
District IV 1220 S. St. Prancis	Dr., Santa	Fc, NM 8	7505			Santa Fe, 1	NM	8750	)5			3. State Oil				14271111717	· · · · · · · · · · · · · · · · · · ·
WELL	COMF	LETIC	N OR I	RECO	DMPL	ETION RE	PO	RT A	NE	LOG			327.5	Weight	5 4 15 M	West to	
4. Reason for fil	ing:											5 Lease Na Jahnat Field	ne or l	Unit Agre	eement N	ame	
☑ COMPLET	JON RE	PORT (F	ill in boxes	#I thro	ugh #3 l	for State and Fo	c wcl	ls only)				6. Well Nun	iber: 2	13		_	
C-144 CLOS #33; attach this a	SURE A'	TTACIIN at to the C	<b>IEN</b> T (Fil '-144 closu	l in box re repor	es#1 thr t in acco	rough #9, #15 Dardance with 19.1	ate Ri 15.17	ig Relea .13.K N	sed MA	and #32 ar C)	nd/or				•		
7. Type of Comp	oletion:																
8. Name of Opera	w.c.l.	WORK	OVER _	DEED	ENING	□ PLUGBAC1	<u>к</u> Ц	DIFFE	RFN	T RESER	NO1	2 Ø OTHER 9. OGRID	$\leq$	Convert to	Injector		=
Melrose Operation	g Compa	my										184860	`				
10. Address of O		ere 210	. Uouaton	Town (	77070							II. Pool nam Jalmat (T-Y-					
12.Location	te Highway 249, STE 310, Housto			Towns		Range	Lot		Feet from		the	N/S Line Fo		from the	c F/W	Tina 1.	C sunty
Surface:	M	14		228		35F.				10		South	330		West		T va
BH:			·_ · · · · · · · · · · · · · · · · · ·		u <b>.</b>	<b> </b> -			_	/			-		-		
13. Date Spudded 09/12/2005	Date Spudded 14, Date T.D. Reached			15. Date Rig Released 09/20/2005				i6. Date Completed						tions (DF a			
18, Total Measure 4285					lug Bac	k Mcasured Dep	oth			Was Direc	ctiona	l Survey Made	?	21, Ty		ric and Oth	
22. Producing Int	crval(s), , Yates		npletion - J	1 .		me		11	1 4.0	<u> </u>		Ī		GIOCC	L/NCUIN	onvices .	
23.	, 11100				CAS	ING REC	ΩR	D (R	ėm.	nt all or	tring	re eet in s	((ادر				
CASING SIZ	ZE	WEI	GHILB./F	<u>7</u>		DEPTH SET				LE SIZE	rı ariş	CEMENTIN		CORD	I A	MOUNT P	. THO
8 5/8 "			23#			450'		12 1/4 "			325 sxs				None		
5 ½ "			15.5#	4285'				7 7/8 "			825 sxs				None		
					<u> </u>												
					<u> </u>						· · · · ·						
SIZE	TOP		LBOT	ТОМ	LINE	R RECORD	ENT	SCRI	FEN	<del></del>	25. SIZ			NG REC		PACKER	TET
	1	· · · · · · · · · · · · · · · · · · ·						9.70	<u></u>			5/8 "		)44'		4044	70,1
												<u></u>	<b>-</b>				
26. Perforation		nterval, si	e, and nun	ıber)								ACTURE, CI					
4094' – 4178' w/	2 spr									NTERVAL		AMOUNT A					
								4094'-4178'			Acid w/3000 gals 15% HCL acid Frac w/2201 bbls frac w/171000# sand						
								<u> </u>				Flac W/ZZ	.O. O.	ив пас	W/1/10	700# Sant	
28.							PR	DU	$\overline{C}$	ION		L					
Date First Product	ion	<u> </u>	Producti	on Metl	od (Flo	wing, gas lift, pu					<del>,</del> )	Well Status	R (Proc	l. or Shu	(-in)		
												-	T.	`_	ای		
Date of Test	Hours	Tested	Choi	ke Size		Prod'n For		Oil - I	Вы		Gas	- MCF	<b>الاسل</b> Wi	Bbi		Gas - Oil	atio
						Test Period					1		1				
Flow Tubing	Casin	ressure	Calc	ulated 2	4-	Oil - Bbl,		G	as -	MCF	<del></del>	Vater - Bbl.		Oil Grs	vity - Al	PI <i>- (Corr.)</i>	
Press.		•		r Rate				۱		202	- 1	74104 2111.		''' (		( (007.)	
29. Disposition of	Gas (Sol	d. used for	r fuel, vente	d. etc.)							L		30.7	est Wilne	rsed By		
			<b>J</b> ,	,,									00. 1	VOC 17 11111	500 CG 25 5		
31. List Attachmer	nts												l				
32. If a temporary	pit was u	sed at the	well, attacl	a plat	with the	location of the t	empo	rary pit								· · · · ·	
33, If an on-site bu	ırial was	used at the	e well, repo	ort the ex	cact loca	tion of the on-si	te bu	ral:		· · · · · · · · · · · · · · · · · · ·							
I hereby certify	thet th	p intorn	aution ch	chuter ce	n heith	Latitude	from	je tom	10.0	nd com-	lata i	Longitude	fame	huomic	Jan un	NAD	<b>27 198</b> 3
_		علمان المستحدث مستحر		J. 17/1 U.	Pı	rinted			· u	_			-		age a <b>m</b>	veneg	
Signature					N	lanne Petar I	Evtir	nov		T	itle	Operations :	Engir	ieer	Da	te 06/04/:	010
L-mail Address	s pevki	mov(a)	nelroseer	ierov (	conī							,					
		)	0														

Elfrach 6-17-10

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-irilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by o copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All deprive reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

South	ATION TOPS IN CONFORM  eastern New Mexico				ern New Mexico
`. Anhy	T. Canyon	T. Ojo Ala	ımo		T. Penn A"
. Salt	T. Strawn	T. Kirtland		м-	T. Penn, "B"
3. Salt	T. Atoka	T. Fruitlan			T. Penn. "C"
Yates 3622'	T. Miss	T. Pictured			T. Penn. "D"
7. 7 Rivers 4086'	T. Devonian	T. Cliff Ho	nuse		T. Lcadville
`. Queen	T. Silurian	T. Menefe	e		T. Madison
`. Grayburg	T. Montoya	T. Point Le	ookout		T. Elbert
. San Andres	T. Simpson	T. Mancos			T. McCracken
. Glorieta	T. McKec	T. Gallup		···	T. Ignacio Otzte_
. Paddock	T. Ellenburger	Base Green	nhorn		1.Granite
. Blinebry	T. Gr. Wash	T. Dakota			
Tubb	T. Delaware Sand	Т. Могтіѕо	n	<u> </u>	<del>-  </del>
. Drinkard	T. Bone Springs	T.Todilto_			
. Abo	T	T. Entrada			
. Wolfcamp	T.	T. Wingate			
Penn .	T.	T. Chinle			
. Cisco (Bough C)	Т.	T. Permian	1		<del>-</del>
o. 2, from	ater inflow and clevation to which	No. 4, fr ANT WATER S h water rose in hol	om ANDS c.	 <b>S</b>	OIL OR GAS
clude data on rate of w b. 1, from	to	No. 4, fr ANT WATER S h water rose in hol	om ANDS	feetfeet	SANDS OR ZO
clude data on rate of w o. 1, from	to.  IMPORTA ater inflow and elevation to whice to. to. to. LITHOLOGY RECO	No. 4, fr ANT WATER S h water rose in hol	om ANDS	feetfeet	SANDS OR ZO
clude data on rate of wood 1, from	to	No. 4, fr ANT WATER S h water rose in hol	om ANDS	feetfeetfeetfeetfeetl shoot if ne	cessary)
clude data on rate of wood 1, from	to.  IMPORTA ater inflow and elevation to whice to. to. to. LITHOLOGY RECO	No. 4, fr ANT WATER S h water rose in hol	om ANDS c.	feetfeetfeetfeet	SANDS OR ZO

## **WELL DIAGRAM**

Operator - Melrose Operating Company
Lease Name - Jalmat Field Yates Sand Unit
API - 30 025 36978
Location - Unit M 10' FSL & 330' FWL, Section 14, T 22S, R 35E NMPM Lea Country, NM
Spud - 09/12/05
Well - 213

