

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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JUN 17 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-39747

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name

State E 744 -15

8. Well Number 2

9. OGRID Number 240974

10. Pool name or Wildcat

Corbin; Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter P : 330 feet from the South line and 330 feet from the East line.

Section 15 Township T18S Range R34E33 NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL : 3900'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: TD & Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/10: TD well @ 6,035' @ 12:45 am (MST) 6/13/10. Conditioned hole for logs. Ran logs.

6/14/10: RIH w/drill pipe. Conditioned hole to run casing. POH LD drill pipe. MIRU casing crew. RIH w/5-1/2", N-80, 17# csg to 6,026' (DVT @ 4,511'). MIRU cmt company. Circ'd hole.

6/15/10: M&P cmt as follows: 1st stage lead: 100sx, 1st stage tail: 225sx. Opened DVT and circ'd 8 hrs. Circ'd 103sx to surf. 2nd stage lead: 450sx, 2nd stage tail: 370sx. Circ'd 46sx to surf (TOC @ surf). Plug down @ 5:30 pm (MST) 6/15/10. Rel rig.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE D. Patrick Darden TITLE: Senior Engineer DATE 06/16/10

Type or print name D. Patrick Darden E-mail address:

Telephone No. (432) 689-5200

For State Use Only

APPROVED

BY: D. Patrick Darden TITLE

DATE JUN 18 2010

Conditions of Approval (if any):

PETROLEUM ENGINEER

R.M.