

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
JUN 16 2010
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

WELL API NO.

30-041-10448

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

12049

7. Lease Name or Unit Agreement Name

Morgan B Federal

8. Well Number

1

9. OGRID Number

164557

10. Pool name or Wildcat

Chaveroo (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~INJECTION~~

2. Name of Operator

RIDGEWAY ARIZONA OIL CORP.

3. Address of Operator

200 N. Loraine, Suite 1440 Midland, TX 79701

4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line

Section 26 Township 7S Range 33E NMPM County Roosevelt

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4365.3' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Start date 6/10/10. Completion date 6/12/10.

Repair down hole failure. Reactivate pumping unit.

1.MIRU. ND wellhead.

2. TOH w/ rods & Pump. NU & test BOP's. LD existing 2 3/8" tbg.

3.PU, TIH w/ 4' perf sub, sn, & 132 jts of new 2 3/8", J-55 tbg.

4.ND BOP's.

5.TIH w/ rebuilt Quinn 2" x 1 1/2" x 12' insert pump on existing 169 3/4" rods, 3-6' 3/4" subs, 1-4' 3/4" sub & 2-3' 3/4" subs. Seated pump.

6.Spaced out & hung well off. Checked pump action.

7.RD released rig.

(4 1/2", 9.5# csg @ 4420'. PBTD @ 4420'. Perforations @ 4137'-4278'. 2 3/8" tbg @ 4301.07', sn @ 4302.07.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 6/14/10

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303

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APPROVED BY: [Signature] TITLE STAFF MGR DATE 6-17-10