

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Response Required - Deadline Enclosed

Field Inspection Program
"Preserving the Integrity of Our Environment"

17-Jun-10

BTA OIL PRODUCERS, LLC 104 S. PECOS

MIDLAND TX 79701

Dear Operator:

LETTER OF VIOLATION - Inspection

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

HUGH 689- Inspection Date	C No.004 Type Inspection	ı	Inspector	Violation?	O-6-12S-33E *Significant Non-Compliance?	30-025-24914-00 Corrective Action Due By:	-00 Inspection No.
06/17/2010	Plugged Well	Surface Restor	Maxey Brown	Yes	No	9/20/2010	iMGB1016851072
Comments of	on Inspection:	ANCHORS ANI JUNK AND SIG TO THE TANK ON THE LEASE BATTERY SITE BASES. REMO AND POLYLIN AS PER OCD G EXT 111), 24 HI CONTOUR. I H	D MARKERS, REM N. ALSO NEED T BATTERY SITE A E THE FOLLOWIN E. REMOVE HEAT VE ALL CORNER E. REMOVE CALI UIDELINES. NOT RS PRIOR TO SOII	IOVE FENC O REMOVE T THE #1 W G ITEMS W TER TREATI POST AND ICHE TANK IFY MR. LA L SAMPLING D PAM INSI	RKER IS OK. NEED WIRE AND T-POS THAND 2" STEEL F ELL. DUE TO THIS FELL NEED TO BE AD FENCING. REMOV PADS AND TEST F RRY JOHNSON, HO GOTESTING. LEVEL KEEP BY PHONE 6/	STS, REMOVE MISC FLOWLINES THAT BEING THE LAST DDRESSED AT THI INING CONCRETE E ALL PIPING, STI FOR CONTAMINAT DBBS OCD (575-393 SITE TO NATURA	C NOT THE PROPERTY OF THE PROP

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

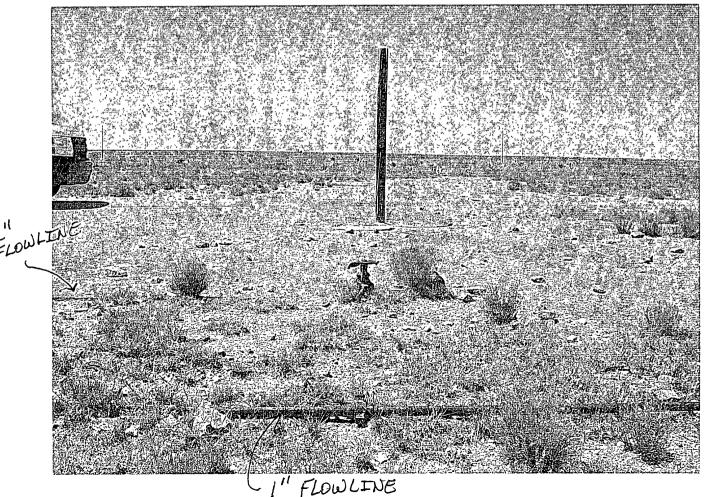
Sincerely,

COMPLIANCE OFFICER

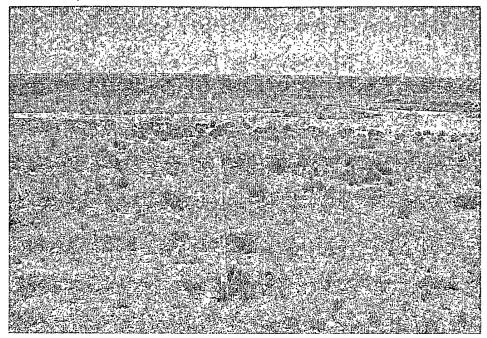
Hobbs OCD District Office

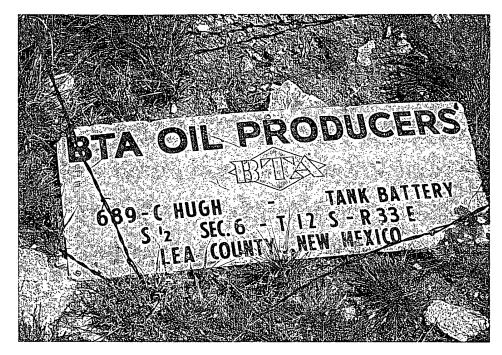
Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

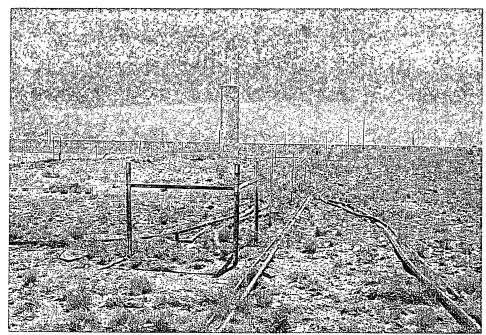
*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas



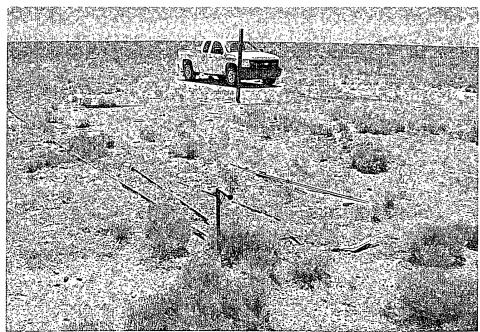
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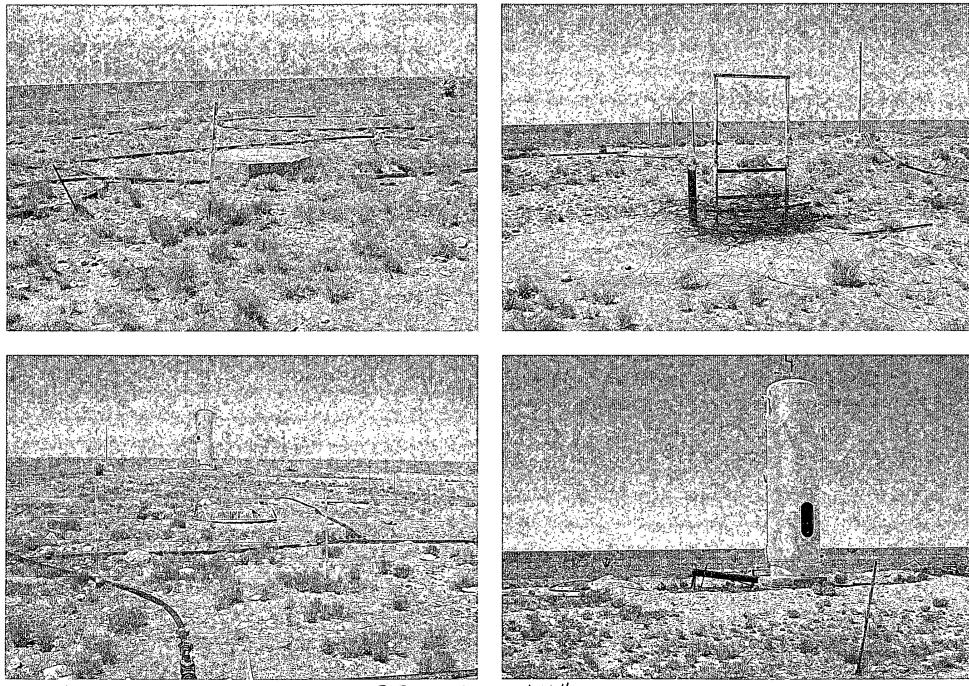




6/17/2010 BTA 689 C HUGH



I" FLOWLINE, FENCING AND T-POSTS #4 WELL



6/17/2010

BTA 689 C HUGH TANK BATTERY

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



ATTENTION: PAM INSKEEP

BTA OIL PRODUCERS, LLC 104 S. PECOS MIDLAND TX 79701