

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

RECEIVED

JUN 18 2010

HOBBSOCD

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

NM-59392

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No. (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1930' FNL, 1650' FEL Sec 35-T19S-R32E (SWNE)

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lusk AHB Federal #2

9. API Well No

30-025-31042

10 Field and Pool or Exploratory Area

Lusk Delaware E.

11 County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	vent/flare
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection

* Notification of DCP shut down April 22, 2010 until April 30, 2010*

Yates Petroleum respectfully request permission to v/f approx 24 mcfpd during DCP shut down.

Email notification sent 4-21-10 to Duncan Whitlock (BLM) and Buddy Hill (OCD).

APPROVED

JUN 14 2010
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Michelle Taylor

Title Regulatory Compliance Mgr.

Signature

Michelle Taylor

Date April 21, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ELG 6-21-10

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RM

**Lusk AHB Federal #2
NM59392**

Yates Petroleum Corporation
June 14, 2010

Condition of Approval to Flare Gas

1. Report all volumes on MMS OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. All gas must be flared not vented.
5. Flared volumes will still require payment of royalties
6. Install gas meter on flare line to measure gas prior to flaring operations if it is not equipped as such at this time.