

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		<div style="position: relative; height: 40px;"> RECEIVED JUN 21 2010 HOBBS CO </div>				1. WELL API NO. 30-025-20869 ✓										
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit										
						6. Well Number: <div style="display: flex; justify-content: space-between;"> 3374-400 1 </div>										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion ✓																
8. Name of Operator ConocoPhillips Company ✓						9. OGRID 217817 ✓										
10. Address of Operator 3300 N. "A" St., Bldg. 6 Midland, TX 79705						11. Pool name or Wildcat Grayburg-San Andres ✓										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	L	33	17S	35E		1700	S	990	W	LEA ✓						
BH:																
13. Date Spudded 05/18/1964	14. Date T.D. Reached 07/04/1964	15. Date Rig Released 11/14/2008		16. Date Completed (Ready to Produce) 1-9-2009		17. Elevations (DF and RKB, RT, GR, etc.) 3940' GR										
18. Total Measured Depth of Well 9000'		19. Plug Back Measured Depth 4770'		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13-3/8"		48#		355'		17-1/2"				300 sx						
9-5/8"		36#		3200'		12-1/4"				1530 sx						
7" (liner)		23#		6369'		8-3/4"				750 sx						
5-1/2" (liner)		15.5#		4815'												
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) Grayburg-San Andres (4391' - 4617')						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4516' - 4617'</td> <td>Acidz w/ 2500 gal 15% HCL</td> </tr> <tr> <td>4391' - 4488'</td> <td>Frac w/ 14,000 gal YF125ST & 40,000# 20/40</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4516' - 4617'	Acidz w/ 2500 gal 15% HCL	4391' - 4488'	Frac w/ 14,000 gal YF125ST & 40,000# 20/40
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28. PRODUCTION																
Date First Production 01/09/2009		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) pumping				Well Status (<i>Prod or Shut-in</i>) prod.										
Date of Test 01/20/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 353	Water - Bbl. 133	Gas - Oil Ratio 7060									
Flow Tubing Press.	Casing Pressure 850	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)								30. Test Witnessed By								
31. List Attachments C-104, C-103																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Jalyn N. Fiske</i>		Printed Name Jalyn N. Fiske			Title Regulatory Specialist			Date 04/05/2010								
E-mail Address Jalyn.Fiske@cconocophillips.com																

PETROLEUM ENGINEER

JUN 22 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology