Submit 1 Copy To Appropriate District Office	. State of frew Wexten		Form C-103 October 13, 2009
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM District III 120 South St. Francis Dr.			30-025-38877 <b>V</b>
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE  FEE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  1220 South St. Francis Dr.  Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			South Lovington 25
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator  Edge Petroleum Operating Co. Inc.			9. OGRID Number   224400
3. Address of Operator POB 51937 Midland, TX 79710			10. Pool name or Wildcat Upper Lovington Pen 40710
4. Well Location			
Unit Letter_E : 1977 feet from the North line and _330 feet from the West line			
Section 25 Township 16S Range 36E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3848' GL		te de forme de la companya del companya de la companya del companya de la companya del la companya de la compan
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: J SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			<del>_</del>
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB L
DOWNINGLE GOIMMINGLE			
OTHER: OTHER: Recompletion of Wolfcamp			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Recompletion of the Wolfcamp began on 6/14/10.			
6-14-10 Bled pressure off tbg. RIH w/ fishing tool on sandline, caught fish. POOH, laid down pad plunger. RBIH w/ fishing tool, caught fish. POOH, laid down bumper spring. Bled press off csg. RU & pumped 20 bbls 2% KCL wtr down csg to kill well.			
ND WH, PU on tbg, was not in tension or compression. NU BOP, POOH w/ 220 jts tbg SDFN			
6-15-10 Bled pressure of well. POOH w/ tbg, RIH w/ 7" csg scraper & tbg to 11,077'. POOH w/ tbg, bit & scraper. RU hydrostatic pipe			
serv. Well began to gas, killed well w/ 20 bbls 2% KCL. PU & RIH w/ 2 7/8" x 7" RBP, retrieving head 1 jt tbg, 2 7/8" x 7" C3 10K compression pkr, SN & tbg. Test pkr & tbg to 7000# in hole. Test good, RD tbg testers. Set RBP @ 11,022.08'.			
Released & PUH 1 jt, set pkr, loaded tbg w/ 63 bbls 2% KCL. Tested RBP to 1000#, held good. Released pkr, PUH 2 jts,			
dumped sand, pumped 5 bbls KCL down tbg. RD pump trk. SWI, SDFN			
6-16-10 RU BJ Serv, circ hole w/ 435 bbls 2% KCL. PUH w/tbg & pkr @ 10,537.63', btm of tbg @ 10,570.11', spotted 1000 gal 15% NEFE over perf. interval, circ 126 bbls to flowback tank, RD BJ Serv. POOH w/ tbg & pkr, RU & perf Wolfcamp from			
10,560'-10,577' 2 spf, .45 hole, 21.5 gram, 120° phasing, 36 holes make. Perf from 10,104'-10120' & 10,076'-10,086' 2 spf,			
.45 hole, 21.5 gram, 120° phasing, 56 holes made. RD wireline, RIH w/ 1 jt tbg, C3 10K compression pkr, SN, & 140 jts tbg. Left well open to production equip. SDFN			
Left well open to production	a equip. SDFN		
Spud Date:	Rig Release Da	nte:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE ingela hehite TITLE Regulatory Consultant DATE 06/17/2010			
$\mathcal{L}$			
Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440			
APPROVED BY:			
APPROVED BY:	TITLE	Treleum Liver	DATE JUN 2 2 2010
Conditions of Approval (if any):			Z. V.