

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 22 2010

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBSOCD

Santa Fe, NM 87505

WELL API NO.

30-025-33726

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

VA - 914

7. Lease Name or Unit Agreement Name:

Saba State

8. Well No. 1

9. OGRID Number

34703

10. Pool name or Wildcat

Tatum Wildcat Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

State of New Mexico (formerly Saba Energy of Texas)

3. Address of Operator

1625 North French Dr. Hobbs, NM 88240

4. Well Location

Unit Letter **I** : **2310** feet from the **South** line and **1308** feet from the **East** line
Section **7** Township **13-S** Range **36-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/21/10 to 05/25/10 MIRU plugging equipment and rig. Start blowing down well.

05/26/10 Move in work string. Bleed down well. NU BOP. RIH to 9900' w/ tbg. SDFN.

05/27/10 RIH w/ tbg to 13980. Circulate 100 bbls of 10.5 lb mud laden fluid. Spot 30 sx class H cement. Pull tubing out of cement. SDFN.

05/28/10 Tagged plug @ 13700'. POH w/ tbg. RIH w/ tubing set CIBP to 7000'. SDFN.

06/01/10 Finish going in hole to 10600'. Set plug. spot 25 sx class C cement on top. POH w/ tbg.

06/02/10 Perf'd csg @ 4596'. RIH w/ packer and set @ 4200'. Pressured up to 1900 psi. released packer and RIH to 4646'. Spot 25 sx class C cement. POH to 1900'. WOC. Tagged plug @ 4392'. Pull tbg and packer to 1900'. Perf'd holes in csg. @ 2300'. Set packer @ 1900'. Pressured up to 1900 psi. released packer and RIH to 2350' Spot 25 sx class C cement. Pull out of cement. SDFN.

06/03/10 Tag plug @ 2098'. POH w/ tbg and packer to 1600'. Perf'd csg @ 1950'. Set packer and sqz'd 35 sx class C cement. WOC 4 hours. Tagged plug @ 1825'. POH w/ tbg. and packer. Perf'd csg. @ 504'. Ran 1 jts and set packer. Sqz'd 50 sx class C cement. WOC 4 hrs. and tagged plug @ 369'. Perf'd csg @ 60'. Sqz'd 20 sx cement to surface. Rigged down moved off.

06/12/10 Moved in backhoe and welder. cut off wellhead and welded on Dry Hole Marker. cut off dead men. Back filled cellar, cleaned location. moved off.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Roger D. Burks

TITLE

Supervisor

DATE

6-22-10

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY

Camille Hill

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

JUN 22 2010

Conditions of Approval (if any):