Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N French Dr., Hobbs, NM 88240 District II			30-025-26284	
1301 W Grand Ave., Artesia, November 1301 W Grand Ave., Artesia, Artesi			5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410			STATE FEE 🛛	
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505			6. State Oil & Gas Lease No. 306443	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cooper Jal Unit 🗸	
1. Type of Well: Oil Well ☑ Gas Well ☐ Other ✓			8. Well Number 154	
2. Name of Operator Resaca Operating Company			9. OGRID Number 263848	
3. Address of Operator 1331 Lamar St., Ste. 1450 Houston, TX 77010			10. Pool name or Wildcat Jalmat; Tansill-Yates-7Rivers	
4. Well Location				
Unit Letter <u>G</u> : <u>1550</u> feet from the <u>North</u> line and <u>2400</u> feet from the <u>East</u> line				
Section 25 Township 24S Range 36E NMPM Lea County ✓				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3296' GR				
12. Check A	ppropriate Box to Indicate N	Vature of Notice, Re	eport or Other Da	ta
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL				TERING CASING
TEMPORARILY ABANDON				AND A
DOWNHOLE COMMINGLE			ов Ц	
OTHER: Clean Out, Perforate and Foam Frac Jalmat				
 2.) RIH w/ 4 ¾" Bit and drill co 3.) Clean out & drill out cement 4.) RU Wireline Co. and perfort 5.) RIH w/ 5 ½" Frac Packer on 6.) RU Service Company & pre 7.) Foam Sand Frac 3012'-3180 coated Brady Brown Sand; p 8.) RD Service Company. Instate pressure and sand production 9.) POOH w/ 2 7/8" work string 10.) RIH w/ 2 7/8" tubing. RIH 	t to 3190'. POOH w/ work string a ate Yates from 3012'-3180', 2 JHI a 3 ½" work string and set @ 2900 up to fracture stimulate well down by w/ 35,000 gals 30# system; plus pump 1000 gals 15% NEFE Acid. Il adjustable choke manifold w/ pronuntil pressure depletes. g and lay down packer; clean out f	and bit. PF, 72', 144 holes. '. 3 ½" work string. 105,000# 16/30 Brady ressure gauge. Flow bac rac sand down to 3180'	Brown Sand & 105, k well & clean up w	
Spud Date:	Rig Release D	ate:		
		1		
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge a	nd belief.	
SIGNATURE ///	TITLE	Engineer Assistant	DATE	6/17/10
Type or print name Melanie Reye For State Use Only	E-mail address: melanie.reye	•		(432)580-8500
	/_ PE	TRALEUM BULLIANT	547	JUN 2 2 2010
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE_	