Form 3160-5 (April 2005)

> Type of Well Oil Well

2. Name of Operator

3a. Address

Well

Lynx Petroleum Consultants, Inc.

P.O. Box 1708, Hobbs, NM 88241

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Other

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Class H cement + .25% R-38. Drill cement retainer and cement to 9255'. Reperforate lower in 2nd Bone Spring sand 9230-9300' w/2 JSPF.

Followed by 8000 # Super LC resin coated sand.

Sec. 7, T19S, R32E, NWSE 1650' FSL & 1980' FEL

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No 1004-0137 Expires. March 31, 2007 5. Lease Serial No.

NMNM 104685

HOBBSOC

3b Phone No. (include area code)

575-392-6950

TYPE OF ACTION

Deepen

Fracture Treat

Plug Back

New Construction

Plug and Abandon

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement, Name and/or No. 8. Well Name and No. Hawkeye 7 Federal #2 API Well No. 30-025-35661 10. Field and Pool, or Exploratory Area Lusk Bone Spring 11. County or Parish, State Lea County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete Other Add additional 1st BS Perfs Temporarily Abandon Add 2nd BS Perfs and frac Water Disposal Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Perforate additional 1st Bone Spring Pay and 2nd Bone Spring Workover as follows: Set cement retainer @ 9157'. Squeeze cement existing perfs in the 2nd Bone Spring sand, 9226-9240' w/100 sx Frac new perfs w/4578 bbls. 2% KCL TFW carrying 1000# 20/40 sand followed by 14,000 # Liteprop 108 14/40

Set flowback plug @ 9000'. Perforate 1st Bone Spring sand 8270-8547' w/1-4 JSPF (47 holes total). Breakdown w/2000 gals. 7 1/2% HCL-NE-FE acid plus 80 1.3 SG ball sealers. Frac w/8740 bbls. 2% KCL TFW carrying 2000 # 20/40 sand followed by 28,000 # Liteprop 108 14/40 followed by 16,000 # 20/40 Super LC resin coated sand. Flowback 1st & 2nd sand fracs until well dead. Tag and drill out flow through plug. Run tbg. and land w/EOT @ 9300'. Run pump and rods. Return to production on 6/4/10. 24-hr. test: 57 BO, 64 MCF 0 BW I hereby certify that the foregoing is true and correct Name (Printed/Typed) Debbie McKelvey Title Agent Signature 6/10/10 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by JUN 2 2 2010 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applican holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct Office Title 18 U S C. Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction