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1625 N Frenc District II				Ener	gy, Minerais o	& Naturai	Resourc	ces Department	G 1	•						
1301 W Grand, Artesia, NM 88210 District III								Submit to Appropriate District Office 5 Copies								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV								AMENDED REPORT								
1220 S. St. Fr I. R					WARIF	AND	A TITI	TODIZAT	ION	тот	DAN	SPC	TGI			
Operator Name and Address LYNX PETROLEUM CONSULTANTS, INC.								THORIZATION TO TRANSPORT OGRID Number 13645								
P.O. BO			WI CO	NOOL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 1110.							ing Code/	Effec	tive Date	
HOBBS, NM 88241								Reason for Filing Code/Effective Date Add Perfs								
API Number Pool Name								Poor Code								
				Bone Spring				41440								
Property Code Property Name 026118 Hawkeye 7 Federal								Well Number 2								
II. Su	ırface															
UL or Lot	Section	1	1 1		ange Lot ID		rom the	↓		! •		East/West Line			County	
J · 7			<u> </u>		2E 16			FSL		1980		FEL			Lea	
Bottom H UL or Lot Section			Iole Location Twiship R		n ange Lot ID		rom the	North/South	North/South Line		Feet from the		East/West Line		County	
Lse Code	Produc	ing Met	hod Code	Gas	Connection 1	Date C	C-129 Pe	rmit Number	C-129) Effective	e Date		C-129	Expir	ration Date	
F	P	•														
	il and						PO	D			DOD I	u oru	D. I		D	
Transporter 015694	+						26960	O	POD ULSTR Location and Description M-7-19S-32E							
013071	1700 1800										and the second					
036785	DC	DCP 2					826961 G				O-7-19S-32E					
050705										~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~						
		<u>}</u> ,														
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IV. V	Vell Co	nmnle	tion D	ata					- 2300g						<u></u>	
Spud Date	ven et	Ready	Date	TD P							Perforations 1 8270-8547' &				C,MC	
4/11/02		6/4/1	0					550'		9230-						
Hole Size	•		1	& Tubing Siz	ze		Depth Set	"			Sacks Cement RediMix Surface					
26 17 ½			20					846						700 "C" Surface		
12 1/4			8 5/8					4500						2236 "C" Surface		
7 7/8	7 7/8				5 ½				12580				1770 "H" 2820'			
				2 7/8)"·			9300'								
v. v	Vell Te	est Da	ta										•			
Date New Oil			elivery Da	ite	t t			ength	Tb	Tbg. Pressure			Csg. Pressure			
6/4/10 Choke Size			10		Water		24 Gas		AC	AOF		Test Method				
I hereby certify that the		57	the Oil C	onservatu	n Division have been		<u> 64</u>	64		· • · · · · · · · · · · · · · · · · · ·		P				
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:								OIL CONSERVATION DIVISION Approved by:								
A).		The state of the s														
Printed name:								Title. PETPOLEUM ENCHNEEN								
Debbie McKelvey Title.								Approval Date:								
Agent								JUN 2 2 2010.								
Date: 6/10/10			_	hone [.] 05-392	2-3575											
3, 10, 10																