06-18	3-10;1	3:26	;					1	57539307	720	;				#	ŧ	37 1	
Submit To Appropriate District Office				State of New Mexico										For	$\overline{m}\overline{0}$	C-10 5		
Two Copies District 1				Energy, Minerals and Natural Resources												7,2008		
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL		NO/						
1301 W. Grand Avenue, Arlesia, NM 88210					Oi	Conservat	tion	Divis	ion		30-025-38710							
District III				Oil Conservation Division						2. Type of Lease								
1000 Rio Brazos Rd., Azlec, NM 87410 District IV				1220 South St. Francis Dr.						3 State Oil 6				FD/INDIA	<u>N</u> _			
1220 S. St. Francis				Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG						3. State Oil & Gas Lease No.								
		LETIO	<u>N OR F</u>	RECC	MPL	ETION RE	PO	rt an	ID LOG									
4. Reason for fili	ing:										5. Lease Nam Jalmat Field Y			ment Na	me			
COMPLET	ION REI	PORT (Fil	l in boxes :	#1 throu	gh #31 ·	for State and Fee	e well	ls only)			6. Well Numb							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)																		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. I ype of Com	detion:																	
		VOKK	OVER 🗌	DEPE	NING	PLUGBACK		DIFFER	ENTRESERV	/OIR			-					
 Name of Operation Metrose Operation 		ירחי				\checkmark	9. OGR 184860											
10. Address of O				••							11. Pool name or Wildcat							
20333 State High							r		1 17 - + C		Jalmat (T-Y-7 Rvrs)							
12.Location	Unit Ltr		ion .	Towns	nip	Range	Lot		Feet from	tne	N/S Line N	231	from the	E				
Surface:	В	23		228		35E			1310	_	N	231	,	<u>г</u>		l.e: 		
BH:																		
13. Date Spudded		ate T.D. R	eached			Released			 Date Comp 6/01/08 	leted	d (Ready to Produce)		13	7. Elevat	tions 3590'	G,		
04/16/08	04/22			04/2		k Measured Dep	eth.			tiona	l Survey Made7		 21 Tvr	a Electr	ic and Othe		are Run	
18, Total Measur 4190'	ea Depin	OI WELL		4136		k ivicasuled Dop	pan		CS Was Direc	ноца	1 Survey Mader		GR/CCI				Estem	
22. Producing Int	terval(s).	of this con	pletion - 1	l'on. Bot	tom, Na	inc					<u>_</u>	•••••	I					
Yates 3890' -		•		.,														
23,					CAS	ING REC	OR	D (Re	port all st	ring								
CASING SE	ZE	WEK	HT LB./	. Т.	<u> </u>	DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PUL LED					ÈD		
8 5/81			24	447' 12 ¼''						375 sxs None								
5 ½"			15.5	4179'					7 7/8''		800 sxs			None				
				•														
						ER RECORD	l			25	<u>і </u>	บลา	NG REC	ÓRD				
24. SIZE	TOP		вол	воттом				SCREEN		SIZ			PTH SU		PACKL	<u>τ</u> S 3	1	
- Office										2 :	3/8''	30	528'					
										[
26. Perforation		interval, siz	e, and nur	nber)							ACTURE, CE	MEN	VF, SQU	EEZE,	EIC.			
3890' 4040' 1	w/2spf			DEPTH INT LRVAL 3890' - 4040'					÷	AMOUNT AND KIND MATERIAL USED Acid w/ 4000 gal 15% HCL acid								
				3890' - 4040'						Frac w/ 1936 bbl w/ 166700# sand								
								0495	- 4040		FIAC W/ 17	300		0/00#	Sanu			
							nn		TION								<u> </u>	
28.			Broduct	ion Mot	hod (tile	wing, gas lift, p				,)	Well Status	(Pro	d or Shut	-in)				
Date First Produc	511011		110000	1011)4160		, white, Aus 190, P	umpa	-6 -0100 I		·		(,				
	1			1 01		N . R . R .				0-	s - MCI	w	ater - Bbl		Gas - Oil			
Date of Test	Hour	s Tested	Cho	ke Size		Prod'n For Test Period		Ö Oil - ₿ 9	i () i	5	n - MICT.	23		•		and U		
05/29/08	24							<u> </u>		_			1					
Flow Tubing	Casir	ng Pressure		culated 2 ir Rate	24-	011 - Bbl.	Gas - MCI ^r		1	Water - Bbl. Oil Gr		Oil Gra	Gravity - API - (Corr.)					
Press.			1100	ir Kale				(<u> </u>					
29. Disposition o	f Gas (So	ld, used fo	r fuel, veni	ted, etc.)								30	est Witne	essed By	•			
																	<u> </u>	
31, List Attachme	ents																	
32. If a temporary	y pit was	used at the	well, attac	ch a plat	with th	e location of the	temp	orary pit.			<u></u>			· · · · ·				
33, If an on-site h														<u></u>				
, o.o., ir an on-site t	JUNEI WE	ક બકલ્વ સા (f)	e went ich	QUE LUC C	AGGE TOE		MC U				Longitude				N(A) 1	10)	7 1022	
Latitude Longitude NAD 15 17 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 15 17 1983																		
I noreby certij	U MALL	and the second second]	Printed										<i>.</i> _	• •	
Signature 🦟	1-			-	ī	Name Petar	Evti	mov	-	Fitle	Operations	Engi	пссг	Da	ite 06/17.	/20.	10	
E-mail Addre		timovia	nelrosec	17*1*****	com						1 40	CT ()	0164	m en	WANKE I	A.		
D-man Addre	as pev	annov(tt)			<u></u>						1 DE		10 2					
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-d illed of deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by c_{11} copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depth reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3890'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
Τ. Λbo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	<u>Т.</u>	T. Permian	· · · · · · · · · · · · · · · · · · ·				

OIL OR GAS

No. 1, fromtoto	No. 3, from
No. 2, fromto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	Το	Thickness In Feet	Lithology
							,

;

WELL NAME AND NUMBER Jaimat # 231
LOCATION Section 23, T 22S, R 35E, 1310 FNL, 2310 FEL, Lea County
OPERATOR Melrose Operating, Company
DRILLING CONTRACTOR United Drilling, Inc.

. .

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 @ 408'		
3/4 @ 998'		
3/4 @ 1474'		······································
1 @ 2020'		
1-3/4 @ 3003'		
2 @ 3510'		
2-3/4 @ 4148'		
		······································
••••••••••••••••••••••••••••••••••••••		······································
• ••••••••••••••••••••••••••••••••••••		

Drilling Contractor-

By: nera) (Luisa/Garcia)

UNITED DRILLING, INC.

Title: Assistant Office Manager

Subscribed and sworn to before me this 23 day of April 2008 Notary Public My Commission Expires: County State - · · · 10-8-08