00-10	8-10;13	, zo ,	,					1	57539307	20	1					#	8/ 1				
Submit To Approp Two Coples	riate Distric	Office				State of Ne	w N	1exico)						Fo	rm -	$\overline{C} - \overline{10}$				
District (/	[/] Energy, Minerals and Natural Resources										7, 200							
1625 N. French Dr., Hobbs, NM 88240 District 11								1. WELL API NO.													
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conscrvation Division						30-025-387 2. Type of Le											
1000 Rio Brazos Rd., Azlec, NM 87410 District IV				1220 South St. Francis Dr.				STA'		🗌 FEE	🗌 FI	ED/INDI	AN								
1220 S. St. Francis Dr., Santa Pe, NM 87505						Santa Fe, NM 87505					3. State Oil &	: Gas I	.ease No.								
WELL	COMPI	ETION	N OR F	RECC	MPL	ETION RE	POF	RT AN	DLOG						· • •						
4. Reason for filing:											5. Lease Name			ient Na	tne						
COMPLETION REPORT (Fill in boxes #1 through #31 for S					for State and Fe	e wells	only)		ł	Jalmat Field Yates Sand Umt 6. Well Number: 232				<u> </u>							
C-144 CLO #33; attach this a										Vor											
7. Type of Com	pletion:														· _ · · ·						
8, Name of Oper		WORKO	VER []	DEEPL	INING	PLUGBACI		DIPFERI	INT RESERV	<u>'OIR</u>	9. OGRID										
Melrose Operatin	ng Compan	у									184860		*		_						
10. Address of O 20333 State High		STE 310 1	louston "	Texas 7	7070						11. Pool name or Wildcat Jalmat (T-Y-7 Ryrs)										
12.Location	Unit Ltr	Sectio		Towns		Range	Lot		Feet from t	the	N/S Line		from the	F/W L	ine	Co i	nty				
Surface:	A	23		228		35E			1310		N	1155		E		I.c.					
BH:							1					_									
13. Date Spudded		te T.D. Re	ached			Released				leted	(Ready to Prod	uc c)	17.	Elcvati	ions 359	4' G .					
04/09/08 18. Total Measur	04/[4/			05/1:		k Measured Dep	oth		5/27/08	ional	Survey Made?		21. Type	Flectri	c and Ot	herl	Vic Dur				
4140' 22. Producing Int	•		uletion - T	4095	, -				es				GR/CCL	RES G	R/Comp		on On				
Yates 3828' -																					
23.						ING REC	ORI			ring			<u>.</u> .								
CASING SI		WEIG	HT LB./F	Т.		DEPTH SET			OLE SIZE		CEMENTIN		ORD	٨N	10UNT		.ED				
<u> </u>			24 Ī5.5			442' 4136'			וצ א 77/8יי	·	<u>375</u> 900				Nor Nor						
J 72			10.0			41.70		*******	1 110		200	0~0			100						
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24.	1.00		L D OT	mol (LINI	ER RECORD		CODE	N 1	25.			G RECC	RD	DACK	<u></u>					
SIZE	105			том		SACKS CEM	ENI	SCREE		<u>SIZ</u> 23	<u>е</u> /8''	369	<u>'TH SET</u>)3'		PACKI	<u> </u>	.1				
	-																				
	26. Perforation record (interval, size, and munber) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															:					
		lerval, size	, and mur		DEPTH INTERVAL					AMOUNI AND KIND MAILERIAL USED											
		erval, size	, and mur						<u>3828' - 4016'</u> <u>3828' - 4016'</u>			()) ~~		JCI a	aid		Frac w/ 1871 bbl w/ 166340# sand				
		lerval, size	, ano nau												· · · · · · · · · · · · · · · · · · ·						
		lerval, size	, and mur							•					· · · · · · · · · · · · · · · · · · ·						
3828' – 4016' – 1		lerval, si⊼e			- .	· · · · · · · · · · · · · · · · · · ·	PRC	3828'		•••••					· · · · · · · · · · · · · · · · · · ·						
3828' - 4016' - 1 28.	w/2spf `			on Meth	10d (Flo	wing, gas lift, pi		3828')DUC	- 4016')		71 bb	1 w/ 166	5 <u>340#</u>	· · · · · · · · · · · · · · · · · · ·	·					
 26. Perforation 3828' - 4016' - 1 28. Date First Produce 	w/2spf `			on Meth	10d (Flo			3828')DUC	- 4016')	Frac w/ 18	71 bb	1 w/ 166	5 <u>340#</u>	· · · · · · · · · · · · · · · · · · ·	·					
3828' - 4016' - 1 28. Date First Produc	w/2spf `		Producti	on Metl	10d (Flo	wing, gas lift, pi Prod'n For		3828' DDUC 3 - Size at Oil - Bi	– 4016' TION nd type pump,	Gas	Frac w/ 18	71 bb (Prod.	l w/ 166 or Shut-in	5 <u>340#</u>	· · · · · · · · · · · · · · · · · · ·	 	 io				
3828' - 4016' - 1 28. Date First Produc Date of Test	w/2spf		Producti	_		wing, gas lift, pi		3828' DDUC 3 - Size a	– 4016' TION nd type pump,		Frac w/ 18	71 bb (Prod.	l w/ 166 or Shut-in	5 <u>340#</u>	sand	 	io				
3828' - 4016' - 1 28. Date First Produc Date of Test 05/27/08 Flow Tubing	w/2spf		Producti	ke Sizc ulated 2		wing, gas lift, pi Prod'n For		3828' DDUC 3 - Size at 0il - Bi 5	– 4016' TION nd type pump,	Gas 5	Frac w/ 18	71 bb (Prod.	l w/ 166 or Shut-in	5340# 1)	sand Gas - O		io				
3828' - 4016' - 1 28. Date First Produc Date of Test 05/27/08 Flow Tubing	w/2spf	Tested	Producti	ke Sizc		wing, gas lift, pr Prod'n For Test Period		3828' DDUC 3 - Size at 0il - Bi 5	– 4016' ' TION nd type pump,	Gas 5	Frac w/ 18 Well Status - MCF Vator - Bbl.	(Prod. Wat 219	1 w/ 166 or Shut-in rer - Bbl. Öil Grav	5340# 7) ity - AP	sand Gas - O		io				
3828' - 4016' - 1 28. Date First Produc Date of Test 05/27/08 Flow Tubing Press.	w/2spf etion Hours ² 24 Casing	Tested	Producti Cho Calc Ilou	ke Sizc ulated 2 r Rate	24-	wing, gas lift, pr Prod'n For Test Period		3828' DDUC 3 - Size at 0il - Bi 5	– 4016' ' TION nd type pump,	Gas 5	Frac w/ 18 Well Status - MCF Vator - Bbl.	(Prod. Wat 219	l w/ 160 or Shut-in per - Bbl.	5340# 7) ity - AP	sand Gas - O		io				
3828' - 4016' - 1 28.	w/2spf etion 24 Casing f Gas (Sold	Tested	Producti Cho Calc Ilou	ke Sizc ulated 2 r Rate	24-	wing, gas lift, pr Prod'n For Test Period		3828' DDUC 3 - Size at 0il - Bi 5	– 4016' ' TION nd type pump,	Gas 5	Frac w/ 18 Well Status - MCF Vator - Bbl.	(Prod. Wat 219	1 w/ 166 or Shut-in rer - Bbl. Öil Grav	5340# 7) ity - AP	sand Gas - O		io				
3828' - 4016' - 1 28. Date First Produc Date of Test US/27/08 Flow Tubing Press. 29. Disposition of 31. List Atlachme	w/2spf etion 24 Casing f Gas (Sold ents	Tested Pressure , used for j	Producti Cho Calc IIou fuel, vento	ke Sizc ulated 2 r Rate ed, etc.)		wing, gas lift, pi Prod'n For Test Period Oil - Bbl.	umping	3828' DUC 3 - Size and 5 (†45	– 4016' ' TION nd type pump,	Gas 5	Frac w/ 18 Well Status - MCF Vator - Bbl.	(Prod. Wat 219	1 w/ 166 or Shut-in rer - Bbl. Öil Grav	5340# 7) ity - AP	sand Gas - O		io				
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-d illed of deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accomparied by e^{ip} copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depth e^{ip} reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATES

Southca	stern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3828'	T. Miss	T. Pictured Cliffs	T. Penn, "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	Т.	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, fromtoto	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						1	

· .

WELL NAM	E AND NUMBER	Jalmat #232
LOCATION	Section23, T 22S	R35E, 1310 FNL, 1155 FEL, Lea County
	Melrose Operatin	
DRILLING C	ONTRACTOR	United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 @ 408'		
1 @ 997'	······	
1 @ 1500'		\
2 @ 2018'	and a second	
2 @ 2494'		
2 @ 3001'		
2- <u>1/2 @ 3509'</u>		
2-3/4 @ 4100'		
·	4	

Drilling Contractor-By: <u>Juci Lancia</u> (Luiza Garcia)

Assistant Office Manager Title: Subscribed and sworn to before me this 15 day of April 2008 Notary Public NM Chave State County My Commission Expires:

10-8-08