

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

JUN 23 2008

HOBBSCOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-38877

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Lovington 25

8. Well Number 1

9. OGRID Number

224400

10. Pool name or Wildcat

Upper Lovington Pen 40710

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Edge Petroleum Operating Co. Inc.

3. Address of Operator

POB 51937 Midland, TX 79710

4. Well Location

Unit Letter E : 1977 feet from the North line and 330 feet from the West line

Section 25

Township 16S

Range 36E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3848' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ~~Recompletion of Wolfcamp~~ ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/17/10 CP-0#, TP-o# TIH w/306 jts 2 7/8" 6/5# EUE 8rd N80 tbt, 2 3/8" seating nipple, 7" C3 10K compress pkr, 1 jt 2 7/8" tbgt. Btm tbgt-9987.47', top of pkr-9949.97', top of seating nipple-9951.07'. RU pump trk, reversed 15% NEFE into tbgt w/ 10 bbls 2% KCL. ND BOP, installed 5000# flow tree, RD Basic pump trk. RU BJ pump trk, pumped 10,000 gal 15% Sta-Live acid @ 5000# max. press, breakdown unsuccessful. POOH w/ C3 10K compress pkr, RIH w/ Arrowset 1 x 10K pkr, used 10K tree saver during acid treatment. ND WH, NU BOP, reversed acid out of tbgt to flowback tank w/ 30 bbls 2% KCL. SWI SDFN
- 6-18-10 RU BJ Serv, pumped 10,000 gal 15% Sta-Live acid, press up csg to 1500# & monitor. Acid on perfs 5650# @ 1.5 bpm, increased to 2.4 bpm @ 5780#, increased to 4.9 bpm @ 6200#, increased to 5.3 bpm @ 7135#. Started fluch 5 bpm @ 7155#, washed by RBP, final rate 10.9 bpm @ 1030#, ISIP 0#, 5 min 0#, avg rate 3.75 bpm, avg psi 6384#, TLTR 478 bbls. RD tree saver, released pkr, ND WH, NU BOP, PU & RIH w/ 21 jts tbgt, set pkr & 10,635.07'. Pumped 90 bbls 2% KCL down tbgt, did not catch press. RD BJ, PU & RIH w/14 jts tbgt, tagged RBP @ 11022.08', POOH w/ 18 stands. SWI, SDFN
- 6-19-10 SICP-400#, SITP-400#, bled well down, POOH w/ tbgt & pkr, 1 3/4 drag blk missing. RIH w/ retrieving head & tbgt, latched on & released RBP. POOH w/ tbgt & RBP, RBP dragging & hanging on csg collars first 15 stands of btm, quit dragging, hung on collar 141 jts out. Did not hang or drag from 141 out to surf. RIH w/ 100 jts for kill string, SWI, SDFN

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Angela Lightner

TITLE Regulatory Consultant

DATE 06/21/2010

Type or print name Angela Lightner

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For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 23 2010

Conditions of Approval (if any):

[Signature]