

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

**RECEIVED**

OIL CONSERVATION DIVISION

JUN 23 2008

1220 South St. Francis Dr.

Santa Fe, NM 87505

**HOBBSOCD**

WELL API NO. 30-025-39340 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		7. Lease Name or Unit Agreement Name Quail "16" State ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>	2. Name of Operator Fasken Oil and Ranch, Ltd. ✓	8. Well Number 2 ✓
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	9. OGRID Number 151416 ✓	10. Pool name or Wildcat Laguna Valley; Morrow (Gas) ✓
4. Well Location Unit Letter <u>N</u> : <u>1230'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>Lea</u> ✓		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' GL		

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____
Distance from nearest fresh water well _____	
Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒

OTHER: Intermediate Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-13-2010 – 6-17-2010

Drilled a 12 1/4" hole from 1620' - 5248'. Set 117 jts. of 9-5/8" LT&C 36# K-55, & 40# HCK-55# casing @ 5247' & 1 Howco DV Tool @ 4010'. Cemented w / 1<sup>st</sup> stage: Pumped 20 bfw, 350 sx HLC with 15# salt, 1/8# Poly-E-Flake and 5# gilsonite (s.w. 12.6 ppg, yield 2.23 ft<sup>3</sup>/sx) plus 200 sx Class "C" (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx). PD at 6:15 am CDT 6-13-10. Opened DV tool and circulated 50 sx excess cement. 2<sup>nd</sup> Stage: 1500 sx HLC with 15% salt, 1/8# Poly-E-Flake (s.w. 12.6 ppg, yield 2.23 ft<sup>3</sup>/sx) plus 200 sx Class "C" with (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx). PD at 3:30 am CDT 6-13-10. Circulated 337 sx excess cement. WOC for 112 1/2 hrs. Centralized casing in the middle of the shoe joint, top of the 2<sup>nd</sup> joint, every 4<sup>th</sup> joint from 5156' through 3500' and DV tool (13 total centralizers). Pressure tested DV tool and casing to 1500 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 6-22-2010

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 23 2010

Conditions of Approval (if any):

*Kim*