

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

JUN 24 2010

HOBSOCD

CONSERVATION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03871

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Lovington Unit

8. Well Number

6

9. OGRID Number
4323

10. Pool name or Wildcat
Lovington Grayburg - Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Chevron Midcontinent, L P

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line

Section 4 Township 17-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL B Sect 4 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'

Distance from nearest surface water 660 Below-grade Tank Location UL Sect Twp Rng ;

593 feet from the North line and 1980 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

- 1 Notify OCD 24 hrs prior to MI and RU
- 2 RIH TAG PBD@4960' and spot 25sx cement plug from 4960'-4760'
- 3 Displace hole w/MLF, 9 5# Brine w/12 5# gel P/BBL
- 4 Perf and squeeze 50sx cement plug from 3098'-2898' (B Salt) (5-1/2x7-7/8) WOC&TAG
- 5 Perf and squeeze 50sx cement plug from 2220'-1900' (T Salt/shoe) (5-1/2x7-7/8&8-5/8) WOC&TAG
- 6 Perf and squeeze 27sx cement plug from 400'-surface (Fr Wtr /shoe/surface)(5-1/2x8-5/8x11&13-3/8) WOC&TAG
- 7 Install dryhole marker and clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc DATE 6-23-2010

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STATE MGR DATE 6-24-10
Conditions of approval, if any:

Location:

660' FNL & 1980' FEL
 Section 4 (NW/4 NE/4)
 Township 17S
 Range 36E Unit: B
 County Lea State NM

Elevations:

GL 3899
 KB
 DF

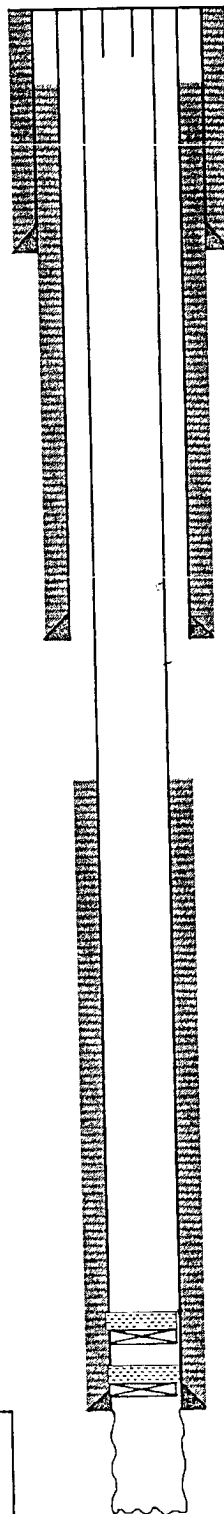
Log Formation Tops

Rustler	1980
Salt	2290
Yates	3210
San Andres	4735

TUBING DETAIL - 7/18/84

1" 2" IPC tbg

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up in well regarding any hazards or unknown issues pertaining to the well.

Current Wellbore Diagram**Well ID Info:**

Chevno. FA5018
 API No 30-025-03871
 L5/L6 FA30900
 Spud Date: 11/10/44
 Rig Released 12/18/44
 Compl Date: 12/27/44

Surface Csg: 13 3/8" 48#

Set: @ 280 w/ 200 sx cmt
 Hole Size: 17" to 280
 Circ Yes TOC: surface
 TOC By: circulation

Intermediate Csg 8 5/8" 28#

Set: @ 2000 w/ 200 sx cmt
 Hole Size 11" to 2000
 Circ. ? TOC. not reported
 TOC By:

Initial Completion: Magnolia, State R #6

12/27/44 (San Andres) OH4740-5100, A/ 6000 gal

Subsequent Work

1/1/62 Unitized with Texaco as operator

2/18/63 Convert to water injection, 4930' 2" IPC tbg w/ pcr set @ 4665

7/19/84 Set CIBP @ 4690' w/ 40' cmt on top, Set CIBP @ 4500' w/ 40' cmt on top
 hang 1 ft of tbg, load hole w/ inhibited water, SI, csg leak isolated between CIBPs

10/21/99 MIT TA test, expires 11/19/04

7/19/05 MIT TA test, expires 7/19/10

CIBP @ 4500' w/ 40' cmt on top

CIBP @ 4690' w/ 40' cmt on top

Prod Csg: 5 1/2" 14#
 Set @ 4740 w/ 200 sx cmt
 Hole Size 7 7/8" to 4740
 Circ No TOC
 TOC By

Perfs

Status

OH4755-5100

San Andres - closed

TD 5100 COTD 5100 PBD 4460

Updated: 5-13-10 by WAYN

By W P Johnson

Place Brownfield, Texas
Date Jan. 23, 1945

Glenn Stealey
Proration Office
Hobbs, New Mexico.

Designate UNIT well is located in
'B'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

SECTION 4 CONTINUED OF: (Lease) State 'R' Well No. 6
600 feet from North line; 1980 feet from East line; S.P. & R
Sec. 4, T17N, R3E

DATE STARTED	November 10, 1944
DATE COMPLETED	December 18, 1944
ELEVATION	3899'
TOTAL DEPTH S.L.M.	5100'
CABLE TOOLS	ROTARY TOOLS Rotary

CASING RECORD

SIZE	18 X 1/4"	DEPTH	280'	SAL. CORRECT	200
SIZE	8 X 1/4"	DEPTH	2000'	SAL. CORRECT	200
SIZE	5 X 1/4"	DEPTH	4740'	SAL. CORRECT	200

TURKISH RECORD

SIZE 2 1/2" DEPTH 5099'

ACID RECORD

NO. CALS 8200
NO. GALS 4000
NO. CALS _____

NO. TS. _____
NO. TS. _____
NO. TS. _____

FOUNDATION TOPS

Anhydrite	1980
Top Salt	2120
Base Salt	2998
Red Sand	3110
Brown Lime	3290
White Lime	4749
Oil or Gas Pay	4768
Water	None

Initial Production Test _____ Pumping _____
 Test After Acid or Shot _____ Flowing 8 Ebls. per Hr.
Pump & Flow 180 Ebls. in 24 Hrs.

Initial GAS VOLUME: Too Small to Measure

SEL DUTY NO. _____ DATE _____

PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Company

REMARKS _____ COMPANY Magnolia Petroleum Company

SIGNED BY: C. E. Taylor

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Office
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District III
1000 Rio Brazos Rd, Aztec, NM 87410
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1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO 30-025-08406 03871
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: WEST LOVINGTON UNIT
8. Well No. 6
9. Pool name or Wildcat Lovington Grayburg San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3816 DF

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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line

Section 4 Township 17S Range 36E NMPM Lea County

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CASING TEST AND CEMENT JOB ☐

OTHER: TA

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TA STATUS TEST, FOR APPROVAL, CHART INCLUDED
WITNESSED BY NMOCD REP. E L GONZALES
START PSI- 560, FINISH PSI- 550
TIME- 32 MIN.

This Approval of Temporary
Abandonment Expires 7/19/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cecil D. Tate TITLE: PRODUCTION FORMAN DATE: JULY 20, 2005

Type or print name: CECIL D. TATE

Telephone No.: 505-396-7503

(This space for State use)

APPROVED BY Harry W. Wink TITLE: FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 2 2005

Conditions of approval, if any:

