

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I  
1625 N French Dr, Hobbs, NM 88240

DISTRICT II  
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
JUN 23 2010  
HOBSOCD

<p>WELL API NO. 30-025-34871</p>	
<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>	
<p>6. State Oil &amp; Gas Lease No</p>	
<p>7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29</p>	
<p>8. Well No. 813</p>	
<p>9. OGRID No. 157984</p>	
<p>10. Pool name or Wildcat Hobbs (G/SA)</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)</p>	
<p>1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector</p>	
<p>2. Name of Operator Occidental Permian Ltd.</p>	
<p>3. Address of Operator HCR 1 Box 90 Denver City, TX 79323</p>	
<p>4. Well Location Unit Letter L 1450 Feet From The South 469 Feet From The West Line Section 29 Township 18-S Range 38-E NMPM Lea County</p>	
<p>11. Elevation (Show whether DF, RKB, RT GR, etc.) 3661' GR</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: Casing Integrity Test <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test date: 06/09/2010

Pressure Readings: Initial - 530 PSI, 15 min - 520 PSI, 30 min - 515 PSI

Length of test: 30 minutes

Witnessed: Yes - Mark Whitaker w/NMOCD

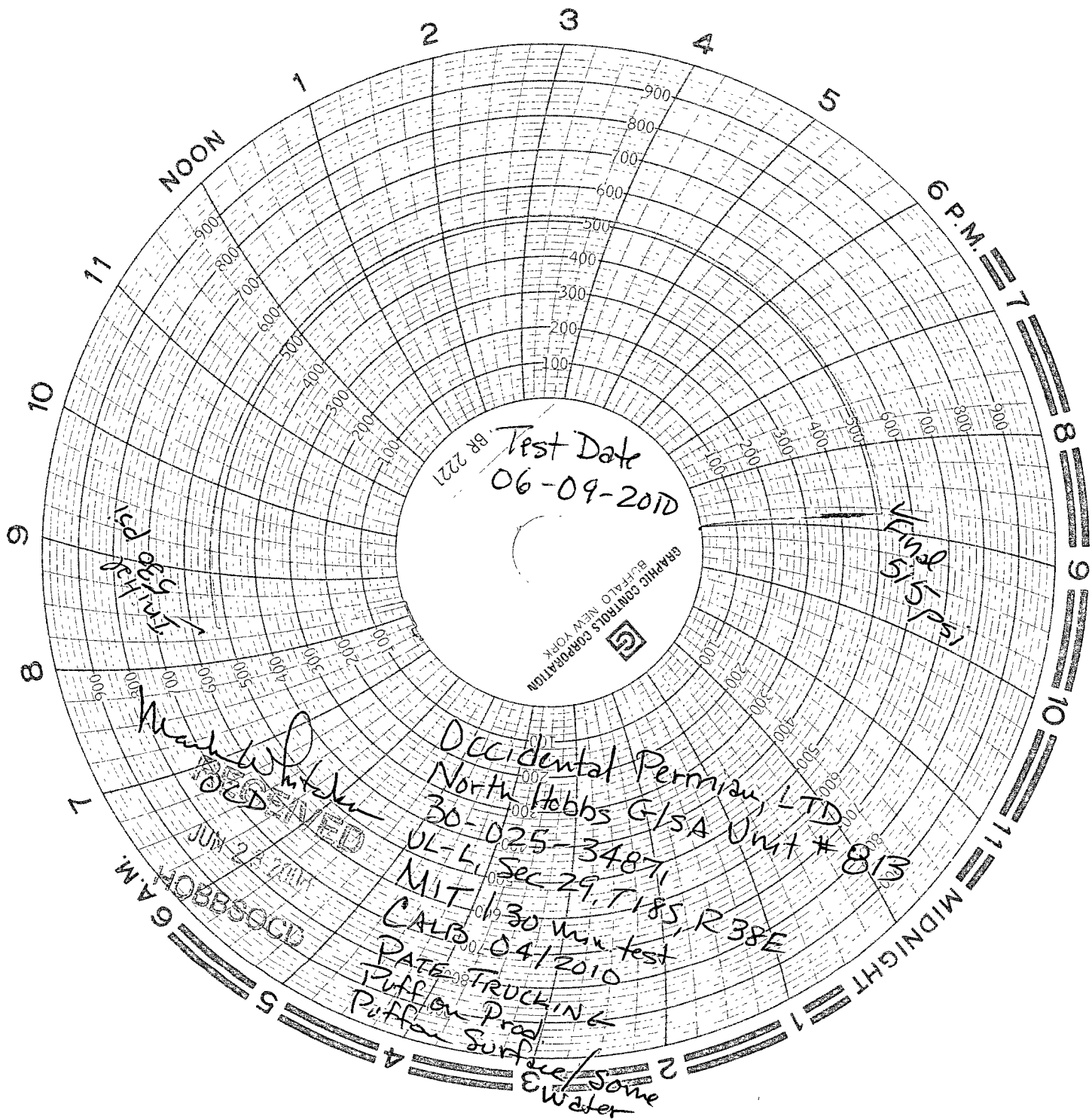
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 06/22/2010  
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY [Signature] TITLE Staff Mgr DATE 6-24-10  
CONDITIONS OF APPROVAL IF ANY:

Rim



Test Date  
06-09-2010

BR 2221

GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK

Initial  
psi

Initial  
psi

Marked

RECEIVED  
JUN 26 2010

HOBBSON

Occidental Petroleum, LTD  
North Hobbs G/SA Unit # 813

30-025-3487  
UL-L Sec 29, T18S, R38E

MIT 30 min test

CALB 04/2010

DATE TRUCKING

Puff on Prod  
Puff on Surface

Some  
Water