

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88211
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JUN 23 2008

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

JUN 23 2010

HOBBSOCD

WELL API NO. 30-025-08594
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 25191
7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
8. Well Number #109
9. OGRID Number 184860
10. Pool name or Wildcat Tansil, Yates, 7-Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒ Inj

2. Name of Operator
Melrose Operating

3. Address of Operator
20333 State Highway 249, Suite 310, Houston TX 77077

4. Well Location
Unit Letter G : 1980 feet from the North line and 2310 feet from the East line
Section 11 Township 22S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig up June 16, 2010
Rig Down June 22, 2010

SET TANK & BLEED PRESSURE OFF OF TUBING & CASING, UNSET PACKER, START POOH FOUND BAD CONNECTION ON TOP JOINT TUBING, REPLACED JOINT & RESET PACKER & TEST CASING TO 500# "OK" UNSET PACKER & TALLY TUBING COMING OUT, RIH W/ WORK STRING & MILLS, CLEAN WELL OUT TO PBTD (4015'), CIRCULATE HOLE CLEAN POOH & LD WS, RIH W/ 4" AD-1 PACKER & 126 JOINTS 2 3/8" SALTA LINED TUBING, (TEST TO 3000#). ND BOP & NUWH CIRCULATE 75 BBLs 2% KCL WATER W/ 30 GAL 606 PACKER FLUID, SET PACKER AT 3795' W/ 15K TENSION, NUWH & TUBING VALVE, HOOK UP CHART RECORDER & TEST CASING & PACKER TO 585#s FOR 30 MINUTES, "OK", RD ALL EQUIPMENT & CLEAN UP LOCATION, LEAVE WELL SHUT IN PENDING STEP RATE TEST, RUD&MO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cam Robbins TITLE Forman DATE June 22, 2010

Type or print name Cam Robbins E-mail address: maximum@valornet.com Telephone No 575-390-4666

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 6-24-10
Conditions of Approval (if any):

2.00

