

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

March 4, 2004

RECEIVED

MAY 17 2010

HOBO

SOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30 025 20779

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

B-2317

7. Lease Name or Unit Agreement Name

M E Hale

8. Well Number

11

9. OGRID Number

220397

10. Pool name or Wildcat

Vacuum - Yates

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

McGowan Working Partners, Inc.

3. Address of Operator

P.O. Box 55809, Jackson MS 39296-5809

4. Well Location

Unit Letter K : 1980 feet from the South line and 2310 feet from the West lineSection 35 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☒

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

MULTIPLE
COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENTCASING TEST AND
CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Spot 100' or 25 sx (whichever is greater) class C cement plug on top of CIBP@ 2773'

2. Perf & Squeeze @ 1504' w/ 50' inside & 50' outside w/ additional 50' or 12 sx plug (whichever is greater) class C cement on top inside of casing - Tag plug.

3. 60' or 10 sx class C cement plug at surface.

4. All voids filled w/ mud laden fluid.

5. Cut casing 4' below surface, weld 1/2" steel plate on top w/ 4' above ground level & weld on legal P&A marker then restore location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE

TITLE Regulatory OfficerDATE 7 May 10Type or print name: Glenn Hepner E-mail address: glenn@mcgowanwp.com Telephone: (601) 982-3444 Fax: (601) 982-4014

(This space for State use)

APPROVED BY

TITLE

DATE 6-24-10

Conditions of approval, if any:

Well Bore Diagram

Well #

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Lease

ME. Hole

Field

Vacuum

1594'

2773'

Yates

Seven Rivers,
3750'

Queen

4875'

6225'

Elev 4018' GL:

K.B. 480' KB

12' elev correction

PROPOSED 60' OR 105' CLASS C CEMENT PLUG @ SURFACE

WEID PLATE ON TOP + ATTACH LEGAL PTA MARKER

MUD LADEN
FLUIDS

PROPOSED PERF + SQUEEZE @ 1594' w/ 50' INSIDE + 50' OUTSIDE w/ ADDITIONAL
50' OR 125' CLASS C CEMENT PLUG ON TOP INSIDE CASING - TAG PLUG

8 5/8" 24# casing @ 1594'

MUD LADEN
FLUIDS

PROPOSED 100' OR 255' CLASS C CEMENT PLUG

CIBP

2850-96 } 2 spf 3 1/8" csq spiral phase

2904-44

2976-3006

2997-3006 } 3026-36, 3042-50, 3093-3100 squeezed

3020-50

3070-80

3090-3100

3170-80

2 spf

2" hollow carrier 180° phase

CIBP

CIBP

5014-50, 5090-5235

6060-65

6065-83 squeezed

4 1/2" 9.5 + 10.5# casing