

Sub: Jun. 23, 2010 3:23PM

Basic Energy Services, Mexico

No. 8242 P. 2 C-103

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87001

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

RECEIVED

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32364

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

A-1320

7. Lease Name or Unit Agreement Name
Vacuum Glorieta East Unit Trac 01

8. Well number

13

9. OGRID Number

217817

10. Pool name or Wildcat
Vacuum; GlorietaSUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company Attn: Donna Williams

3. Address of Operator

3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705

4. Well Location

Unit Letter J : 1455 feet from the South line and 1330 feet from the East line

Section 28 Township 17-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3953' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MYRU. NU BOP. Tally in hole 2 1/2 Tbg to Tag BP @ 6,000'. Circ hole w/ MLF. Cap BP w/ 25sx cmt. Cal TOC @ 5,800'.
- 2) PUH to 5,220' - Spot 15sx cmt. Calc TOC @ 5,120'.
- 3) PUH to 4,380' - Spot 35sx cmt. WOC-Tag @ 4,080'.
- 4) PUH to 3,700' - Spot 70sx cmt. Calc TOC @ 3,030'.
- 5) PUH to 2,830' - Spot 30sx cmt. WOC-Tag @ 2,600'.
- 6) PUH to 1,700' - Spot 50sx cmt. WOC-Tag @ 1,200'.
- 7) PUH to 500' - Spot 50sx cmt to surface. POOH Tbg.
- 8) Cap off well w/ 10sx cmt. RDMO

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE P&A Tech DATE 06/23/10

Type or print name Greg Bryant

For State Use Only

APPROVED BY: _____ TITLE STAFF MGR DATE 6-24-10

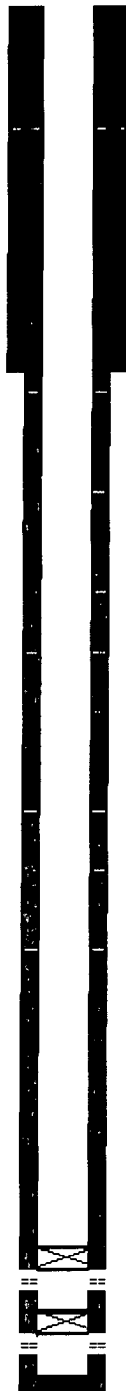
Conditions of Approval (if any):

Rm-

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date June 3, 2010

RKB @ 3954'
 DF @ 3953'
 GL @ 3941'



12-1/4" Hole

8-5/8" 24# J-55 @ 1625'
 Cmt'd w/ 640 sx, circ
 TOC @ Surface

Top Salt @ 1685'

Base of Salt @ 2830'

DV Tool @ 5177

5-1/2" CIBP @ 6000'
 6024' - 6080'

5-1/2" CIBP @ 6185'
 6172' - 6186'

7-7/8" Hole
 5-1/2" 15.5# K-55 LT&C @ 6350'
 Cmt'd w/ 1,965 sx, circ 130 sx
 TOC @ Surface

PBTD. 6000'
 TD. 6350'

Subarea : Buckeye
 Lease & Well No : Vacuum Glorieta East Unit, Tract 01, Well No. 13
 Legal Description : 1455' FSL & 1330' FEL, Sec 28, T178, R35E, Unit Ltr "J"
 County : Lea State : New Mexico
 Field : Vacuum Glorieta
 Date Spudded : 1/7/94 Rig Released : 1/30/94
 API Number : 30-025-32634
 Status : _____

Simulation History:

Interval	Date	Type	Gate	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	2/17/94	Perforate w/ 2 JSPF @ 6172' - 6186'; 30 holes						
	2/23/94	Set 5-1/2" CIBP @ 6185'						
	2/23/94	Perforate w/ 2 JSPF @ 6024' - 6080'; 114 holes						
6024-6186	2/25/94	15% Ferchek SC	6,000	170 BS	1650		Vac	
	8/3/94	Run Thermal Multigate Decay (TMD) logging tool						
	1/8/02	Set 5-1/2" CIBP @ 6000'						

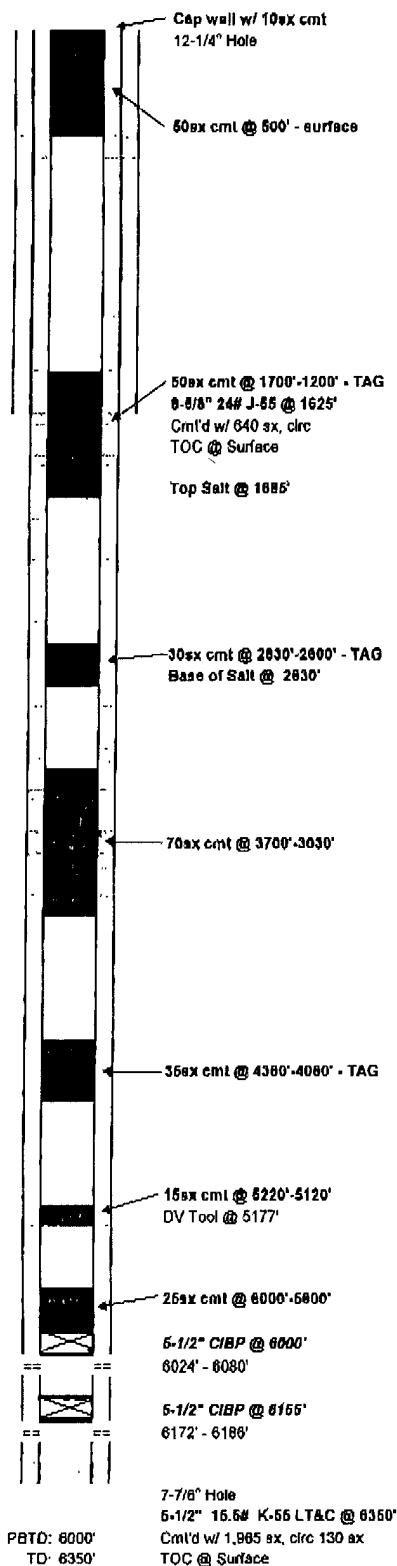
Formation Tops:

Top Salt	1685'
Base Salt	2830'
Yates	2830'
7 Rivers	3130'
Queen	3700'
Grayburg	4133'
San Andres	4380'
Glorieta	5960'
Paddock	6020'

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date June 3, 2010

RKB @ 3954'
 DF @ 3953'
 GL @ 3941'



Subarea: Buckeye
 Lease & Well No.: Vacuum Giorleta East Unit, Tract D1, Well No. 13
 Legal Description: 1455' FSL & 1330' FEL, Sec. 28, T17S, R35E, Unit Ltr "J"
 County: Lea State: New Mexico
 Field: Vacuum Giorleta
 Date Spudded: 1/7/94 Rig Released: 1/30/94
 API Number: 30-025-32634
 Status: _____

Simulation History:

Interval	Date	Type	Gas	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	2/17/94	Perforate w/ 2 JSPF @ 6172' - 6186'; 30 holes						
	2/23/94	Set 5-1/2" CIBP @ 6155'						
	2/23/94	Perforate w/ 2 JSPF @ 6024' - 6080'; 114 holes						
6024-6186	2/25/94	15% Ferchek SC	6,000	170 BS	1550		Vac	
	8/3/94	Run Thermal Multigate Decay (TMD) logging tool						
	1/8/02	Set 5-1/2" CIBP @ 6000'						

Formation Tops:

Top Salt	1685'
Base Salt	2830'
Yates	2830'
7 Rivers	3130'
Queen	3700'
Grayburg	4133'
San Andres	4380'
Giorleta	5960'
Paddock	6020'