

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED
MAY 07 2010
HOBBSON

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-37041

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
TCB 36 State

8. Well Number

4

9. OGRID Number

147179

10. Pool name or Wildcat

Blinebry, Oil & Gas/Warren;Tubb, East

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496

Oklahoma City, Ok 73154-0496

4. Well Location

Unit Letter L : 1980' feet from the South line and 660' feet from the East line

Section 36

Township 20S

Range 38E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)

3569' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed on this well from 4/22/10 through 5/3/10.

4/22/10: MIRI SE & PU. TOOH w/rods. NDWH & NUBOP. TOOH w/tbg. PU bit,scraper & DCs. TIH w/assembly.

4/23/10: Cont, TIH w/ to 6851'. Circ well w/2% KCL & surfactant.

4/24/10: TOOH w/tbg & BHA. MIRU WL. TIH & set 5 1/2" CIBP @ 6820'. Load & test to 4200 psi. Perf Tubb 6742'-74' w/4spf., 36 holes. RD WL.

4/26/10: 1st stage: MIRU frac serv. Acidize w/2000 gals 15 % HCL & frac Tubb 6742'-74'. 2nd stage: Set CBP 6715' & perf Tubb 6620'-6688'. Acidize w/2000 gals 15% HCL & frac same.

3rd stage: Set CBP 6585' & perf Blinebry 6522'-6538' & Tubb 6551'-6558' w/4 spf.

4/27/10: Acidize w/ 2000 gals 15% HCL. Frac Blinebry 6522'-6538' & Tubb 6551'-6558'. Slight show gas & oil from perfs 6620'-6588'.

4/28/10: ND Frac valve. NU BOP. TIH w/bit & BHA. Tag @ 6575'. Wash out 10' frac sand. Tag CBP @ 6585'. Drill out CBP. Wash down & tag @ 6717'. Drill out CBP. Circ clean. PU to 6443'. TOOH.

(Cont pg 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Senior Regulatory Compl. Sp.

DATE 05/05/2010

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

Bryan Arrant

TITLE

PETROLEUM ENGINEER

DATE

JUN 24 2010

Conditions of Approval (if any):

TCB 36 State # 4
Unit L, Sec. 36, T-20-S R-38-E
1980' FSL & 660' FEL
Lea Co., NM
30-025-37041

Recompletion Cont.

4/29/10: Flowed back 10 bbls water. Cont TIH to 6800'. Wash down to PBTD 6820'. Circ well bore clean. PU to 5665'.

4/30/10: Cont TOOH w/tbg & laydown BHA. TIH w/production tbg & BHA. TOOH & laydown rods.

5/03/10: PU pump & TIH w/rods. NUWH. Load & test to 500 psi. Install temporary flow line to frac tank.